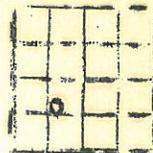


SKELLY OIL COMPANY.
Martin E. Sabin No. 5

SEC. 11 T. 23 R. 4W.
SW NE SW
990' fr NL and 330' fr WL
of lease.

Total Depth. 3875 P.B.: 3400'
Comm. 1-30-35 Comp. 3-18-35.
Shot or Treated. 80 qts 3379 $\frac{1}{2}$ -3400.
Contractor. Southern and Thurmond.
Issued. 6-15-35.

County. Reno.



Elevation. 1507

CASING. Rotary 0 to 3565
Cable 3565-3875

15 $\frac{1}{2}$ " 140' 7" 3558'
12 $\frac{1}{2}$ " 523'

Production. 6 B.O. 68 B.W.
and 7,258,000 cu ft.

Figures Indicate Bottom of Formations.

surface soil	10	shale & lime shells	3245	increase in water	3761-
sand	90	variegated shale	3281	3766 to test 3 BWP	H
sand shale and shells	250	chat	3495	med dark green shale	
red bed	310	show oil and gas	3310-3340	with 40% sand	3775
red bed and gyp	475	stained chert possibly gas		shale grey	3839
lime	510	3382-3400. porous and stained		sd lime	3843
broken lime	530	dolomite, probably gas and		lime	3862
lime	566	oil 3420-3430. porous and		shale dark	3866
slope at 250. 2- $\frac{1}{2}$ degree and		saturated probably oil. hole		lime and sand	3871
at 300' 3 deg. Straight		later plugged back to		grey granular sand	3875
reamed from surface to		3400. to produce from this		HFV 3872-3875. Stopped	
straighten. ran 12 $\frac{1}{2}$ casing		formation with shot thru		drilling March 18, 1935	
at 210 to carry ahead. but		7" casing 3379 $\frac{1}{2}$ -3400		at depth of 3875 after	
could not get on bottom		production 7,258,000 gas. and		having encountered	
due to crooked hole and		est 6 bbls oil with some wtr		hole full water in	
sand caving in. Pulled and		showing.		Wilcox horizon.	
ran 15 $\frac{1}{2}$ casing to 140'		shale and lime	3520		
where cemented. Cement		shale and lime shells	3530	Total Depth	3875
followed down hole to 200'		sd lime	3540	Plugged back to 3400.	
and hole was redrilled as		shale and lime	3560	PLUGGED BACK.	
follows.		sd blue chert	3563	3875-3840	
<u>REDRILLED</u>		cored 3563-3565. Rec. 3".		3840-3565	
cement 140-	200	blue chert and sd crystalline	3565-3453		
shale red bed and gyp	310	lime no porosity or saturated	3453-3400		
shale and lime shells	475	standardized	3565		
sand and shale	531	no oil or gas showing when		Top Lansing	2573
shale and shells	600	plug drilled.		Top of 1st Miss.	
gyp and lime	655	hard blue chert with 50% dense		lime(chat) 3275	
coarse wh sand	678	brown sd lime	3569	Top of 1st Kinderhook	
shale gyp and lime	725	hard blue chert with 50%		shale 3500'	
shale and lime shells	1000	dense brown sd lime	3573	Base 1st Kinderhook	
lime	1030	med soft brown crystalline		shale and top 2nd	
shale and lime	1170	lime with trace green		Miss lime 3535	
shale and lime shells	1215	shale	3579	Top 2nd Kinderhook	
lime and shells	1270	med hard light brown lime		shale 3600'	
shale and shells	1400	with trace wh chert	3584	Top Hunton lime	3720
shale and lime shells	1470	hard fine brown sd lime	3591	Top Viola lime	3820
lime and shells	1505	1 BWP/HR 3588-3591.		Top Simpson	3862
shale	1885	lime	3604	Top of Wilcox	3872
broken lime	1895	slate	3606	Production is	
lime	1925	shale	3720	from 1st Miss lime	
shale and lime shells	1995	hard wh cherty crystalline		(chat) horizon	
lime	2080	lime	3724	3275-3400	
broken lime & shale	2105	slightly porous brown			
shale and lime	2150	lime	3734	955# R.P.	
shale and lime shells	2305	no show gas or oil and no			
lime	2380	increase water 3732. small sh			
sd shale	2490	oil 3732-3734			
lime	2500	brown dolomitic lime and			
shale Top Lansing 2573	2558	sand	3738		
lime	2765	light grey dolomite and			
broken lime	2830	sand	3744.		
lime	2965	increase in water 3734-3744. to			
broken lime	2985	test 1 $\frac{1}{2}$ Bper hr.			
lime	3003	sd dolomitic lime hd	3749		
shale	3015	med hard light grey sand	3753		
shale and shells	3055	sand grey & brown	3761		
shale and lime shells	3145	grey sand with 10% shale	3771		
shale	3215				

3275
1507
-1768

3720
1507
-2213