

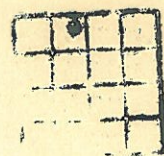
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

COLORADO SYNDICATE.
Sabin No. 1.

SEC. 13 T. 23 R. 4W.
NEo NW
440' NL 440' EL.

Total Depth. 3414
Comm. 6-29-38 Comp. 8-18-38
Shot or Treated. 80 shots. 3343-65 1000 gal acid,
Contractor.
Issued. 10-22-38

County Reno.



CASING.

13" 248
7" 3387'

Elevation. 1481
545 B0 40 BW

Production. Pot. 49 1/2 B.

Figures Indicate Bottom of Formations. Oil with 33% wtr.

Estimate 3 1/2 mil cu ft G.

collar 10
sand and shalo 31
sand 97
shalo 238
shalo and sholls 250
shalo and sholls 580
broken limo 718
shalo and sholls 889
limo 915
shalo and sholls 935
broken limo and
rod rock 980
limo 1152
shalo and sholls 1348
limo 1366
shalo and sholls 2051
shalo 2146
shalo and limo 2210
limo 2251
limo and shalo 2348
shalo 2393
limo 2409
shalo 2450
sand and shalo 2486
shalo and sholls 2532
broken limo 2553
limo 2590
shalo & limo 2662
broken limo 2670
sand and limo 2716
limo 2727
limo and shalo 2807
limo 2838
limo soft 2851
limo 3046
broken limo 3065
shalo 3082
limo 3135
shalo 3154
limo sholls 3177
limo 3184
Var. colored
shalo 3245
shalo 3256

broken limo 3268
chat 3281
Top chat 3268
chat 3387
Perforate casing at 3343-65' with
81 shots. Est. 100,000 cu ft gas and
rainbow oil. Washed down with 320 gal
acid.
Est. 350,000 gas acid treat with 1000 gal
thru casing. Est. 15 Oil and 20 to 30 wtr
daily. Perforated casing at 3365-72. Flowing
1 1/2 bbls fluid per hr 50% oil. Est.
4 mil cu ft gas. Clean out.
chat 3414

Total Depth.
Perforate casing at 3317-31
flowed 49 1/2 oil in 24 hours with
33% wtr. Estimate 3 1/2 M. Gas. completed as a
minimum well.

3268
1481
-1787