

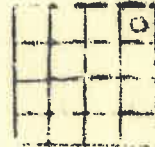
KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
Union National Bank Bldg, Wichita, Kansas.

GYPSY OIL COMPANY.
Krehbiel No. 3

SEC. 35 T. 23 R. 4W
C NE NE

Total Depth. 3370'
Comm. 3-9-34 Comp. 4-9-34
Shot or Treated.
Contractor.
Issued. 4-28-34.

County. Reno.



CASING.

15 $\frac{1}{2}$ " 250' 8 $\frac{1}{4}$ " 3273

Elevation.

Production. 379 bbls.,
24 hour Potential test,
Figures Indicate Bottom of Formations.

sand	75	lime	2896
shale and shells	110	broken lime	2901
sand	170	lime	2983
shale and shells	230	shale and lime	3006
shale	251	lime	3040
shale and shells	430	lime	3131
salt	482	DRILLERS LOG	
anhydrite	571	shale	3262
shale	612	SAMPLE LOG	
shale and shells	688	conglomerate consisting of sand,	
lime	711	shale and lime	3270
lime and shale	811	limestone	3305
shale and shells	990	cherty limestone	3370 TD.
lime	1049		
shale and shells	1204	7 million cu ft of gas 3327.	
shale	1240	Oil pay probably from 3345-3370.	
lime and shale	1351		
shale	1571	4-12-34. Flowed 245 bbls oil in 16 hours.	
shale and shells	1625	4-13-34. Flowed 219 bbls oil in 14 hours	
shale	1782	gauged 4,124,000 cu ft gas.	
shale and shells	1864	4-14-34. flowed 338 bbls oil in 21 hours	
shale	2030	and gas gauged 5,006,000 cu ft.	
lime	2257	4-15-34 Flowed 379 bbls oil for a 24 hour	
lime and shale	2314	potential test.	
shale and shells	2320		
shale	2365	<u>CORING RECORD.</u>	
shale and lime	2448	Cored 2877-2893 Rec. 7 $\frac{1}{2}$ ' of hard grey	
sand	2503	limestone. No saturation.	
lime	2508	Cored. 2893-2901 Rec. 3' upper half shale and	
shale	2530	lower half oolitic limestone with slight	
lime and shale	2581	saturation at base of core.	
shale	2609	Cored 3327-3341 Rec. 1' of dolomite.	
lime	2687	cored 3341-3359 Rec. 4 in. of cherty	
lime and shale	2715	dolomite.	
shale and lime shells	2765		
lime and shale	2799		
shale	2807		
lime	2848		
Top chat 3251.			
no log	2894		
shale	2895		