

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
Union National Bank Bldg, Wichita, Kansas

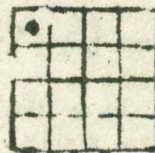
THE TEXAS COMPANY.
R.J. Stucky No. 1

SEC. 36 T. 23 R. 4W
C NW NW 660' from the No. and
West lines in the N $\frac{1}{2}$ NW $\frac{1}{4}$

DEEPENING RECORD

Total Depth. 3662'
Comm. 11-27-33 Comp. 2-10-34
Shot or Treated.
Contractor. Olson Drilling Co.
Issued. 1-25-41

County. Reno.



CASING Rotary 0 to 3260
Cable 3260 to 3365
12 $\frac{1}{2}$ " 480' 65/8" 3258
8 $\frac{1}{2}$ " 3258

Production. Flowed 803 B. 24 Hr.
Pot

Figures Indicate Bottom of Formations

Surface	12	Steel line correction 2582=	2575
sand and gravel	180	lime	2607
clay and shells	310	lime grey hard	2616
sand hard	315	lime grey med	2627
clay and shells	332	lime broken grey	2635
shale and shells grey	346	lime hard	2637
sand rock	358	lime	2668
anhydrite shale and shells	380	broken lime and shale med	2691
sand hard	429	lime hard	2697
salt	450	lime grey	2702
anhydrite with small shale breaks	470	broken lime and shale	2793
anhydrite white hard	480	lime grey hard	2895
shale and shells	606	lime soft	2901
shale grey and lime shells	655	lime grey hard	2933
anhydrite and shale	759	lime porous soft	2950
shale grey soft	769	lime grey med	2972
lime white hard	790	lime and shale grey med	3038
shale and shells grey med	943	lime and shale blue	3068
shale and shells blue	970	lime and shale hard	3101
shale grey med	980	shale and lime shells dark	3131
lime grey med	1009	shale	3169
lime broken hard	1065	Var. shale	3195
shale grey soft	1223	shale and shells hard	3241
shale and shells blue	1272	Variegated shale	3253
shale and shells grey soft	1802	chat	3255
shale dark hard	1870	lime grey hard	3260
sd shale grey soft	2039	3255-60 2 $\frac{1}{2}$ ' Rec.	
shale and lime grey	2084	lime grey med	3262
shale dark med	2117	shale green med	3264
Plugged back to 1646.		lime grey med	3280
plugged back to 1323		chat white hard	3310
shale and shells	1854	chat white med	3315
shale	1902	chat white soft	3336
shale and shells	1956	chat white med	3355
shale broken dark med	1998	chat white soft	3365 T.D.
shale and shells	2057	Steel line.	
broken shale	2099	show gas 3258-60	
shale and shells	2128	inc Gas to $\frac{1}{2}$ M. Est 3308-10	
shale hard	2151	inc Gas to 2 $\frac{1}{2}$ M. Gauged 3318-19	
shale and lime shells Hard	2171	inc Gas to 4 1/4 M. gauged 3336	
lime and shale blue	2196	show oil 3336	
shale and lime shells hard	2220	Spraying oil inc Gas 3355-60	
shale and lime shells grey	2249		
lime and shale	2285	2-1-34 Flow 120 bbls 11 hours.	
lime shells and shale hard	2312	2-2-34 Flow 205 bbls 24 hours.	
lime shells hard	2343	2-3-34 Flow 167 bbls 24 hours.	
shale and lime shells	2382	2-4-34 Flow 137 bbls 18 hours.	
broken lime hard	2411	2-9-34 Flow 35 bbls 3 hours.	
lime grey hard	2432		
broken lime	2464	Deepened from 3360 to 65 2-10-34	
broken lime sd shale med	2492	1st hour 27 $\frac{1}{2}$ bbls.	
red rock soft	2510	2nd hour 35 bbls.	
lime grey hard	2520	2-12-34 Flowed 803 bbls, 24 hours Pot.	
lime grey med	2550		
lime brown	2582		

(OVER)

DEEPENING RECORD

Production. Dry

Comm. 12-15-40

Comp. 12-30-40

wtr sand white	3365-3420
lime white	3426
lime sdy white	3450
lime white	3470
lime sdy white	3475
lime gy	3510
lime brkn blue	3513
lime	3540
shale & shells	3569
lime, shale, shells	3580
shale & shells	3594
shale gy	3624
lime sdy gy	3627
lime	3635
lime sdy	3662
Total Depth.	

Top Lime 3624

There were no shows of oil and
had 600' fillup of salt wtr

Well Dry & Abnd - to be plugged
as soon as an approval is re-
ceived from the State Corp. Comm.