

Records Section

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

17-23-40W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Not available EXPIRATION DATE --

OPERATOR Publishers Petroleum\* API NO. N.A.

ADDRESS 500 North Broadway COUNTY Hamilton

Oklahoma City, Oklahoma FIELD Bradshaw

\*\* CONTACT PERSON L. O. Butner PROD. FORMATION Winfield

PHONE (918) 587-6531

BUYER Kansas Nebraska Natural Gas Company LEASE Wolf (Unit 1730)

ADDRESS P. O. Box 15265 WELL NO. 1

Lakewood, Colorado 80215

WELL LOCATION C NW SE

DRILLING Earl F. Wakefield 1980Ft. from South Line and

CONTRACTOR N.A. 1980Ft. from East Line of

ADDRESS Union Center Bldg. the SE (Qtr.) SEC 17 TWP 23S RGE 40 (W).

Wichita, Kansas

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

State Geological Survey  
WICHITA BRANCH

TOTAL DEPTH 2575' PBT 2570'

SPUD DATE 12-1-62 DATE COMPLETED 12-5-62

ELEV: GR 3434' DF KB 3442'

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	17		

KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented 140' DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Publishers Petroleum LEASE Wolf (Unit 1730) SEC. 17 TWP. 23S RGE. 40 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Krider	2488'			
Winfield	2534'			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Treated w/400 gals. MCA acid; fraced w/16,000 gals. jelled			
acid and 7300# of sand, 650# walnut hulls		2548'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
December, 1963	Flow		
Estimated Production -I.P.	Oil	Gas	Water %
None	bbbls.	4538/D	MCF - % 0
Disposition of gas (vented, used on lease or sold)		Perforations	
Sold		2548'	

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	400'	Neat	150	3% HA-5
Production	7-7/8"	4-1/2"	9.5#	2575'	Neat	100	Salt saturated

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 holes		2548'
TUBING RECORD					
Size	Setting depth	Packer set at			