

**KANSAS DRILLERS LOG**

*State Geological Survey  
WICHITA BRANCH*

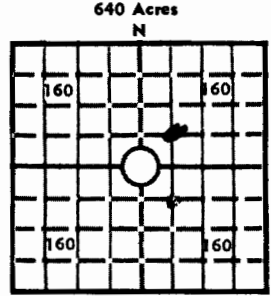
**IMPORTANT**  
Kans. Geo. Survey request  
samples on this well.

API No. 15 — 075 — 20,120  
County Number

S. 25 T. 23 R. 40 X  
W

Loc. C SW NE

County Hamilton



Locate well correctly  
Elev.: Gr. 3343'

DF          KB         

Operator  
Computer Petroleum Exploration Co.

Address  
Box 200 Calgary, Alberta, Canada

Well No. #1 Lease Name Cook

Footage Location  
1980 feet from (N)          line 1980 feet from (E)          line

Principal Contractor Sedco Geologist R. Higginbottom

Spud Date October 22, 1975 Total Depth 2937 P.B.T.D.         

Date Completed October 28, 1975 Oil Purchaser         

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	313'	Class H	250	3% CaCl <sub>2</sub>
Production	7 7/8"	4 1/2"	9.5#	2934'	Class H	400	4.5% gel
					1:1 Poz	150	2% gel + 10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Jet. .44\$	2881' - 2887' 2760' - 2774' 2720' - 2727' 2694' - 2704' 2508' - 2516'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	2543'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gals. XML2 acid in each interval	500 gals. per interval
total of 2500 gals. acid.	
14,375 gals. gelled 2% KCl and 9000# 10/20 sand	2508' - 2516'

**INITIAL PRODUCTION**

Date of first production November 17, 1975 Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	734	MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Winfield Producing interval(s) Winfield

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Computer Petroleum Exploration Co.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Cook	gas
S 25 T 25 R 40 W		

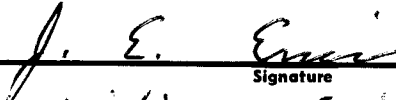
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Base Stone Corral  Upper Winfield	2498' (+855')	2008' (+1345')	Welex Gamma Guard Log Acoustic Velocity Log	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Drilling Engineer Title
	April 6/76 Date