

27-23-40w

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-20527
County HAMILTON
C - NW - - Sec. 27 Twp. 23S Rge. 40W X W
4030 FSL Feet from S/N (circle one) Line of Section
4030 FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)
Lease Name EATON TRUST Well # 2-27
Field Name BRADSHAW
Producing Formation CHASE
Elevation: Ground 3364' KB 3371'
Total Depth 2540' PBDT
Amount of Surface Pipe Set and Cemented at 321' Feet.
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 2540'
feet depth to surface w/ 675 sx cmt.

Operator: License # 3871
Name: Hugoton Energy Corporation
Address 229 E. William, Suite 500
City/State/Zip Wichita, KS 67202
Purchaser:
Operator Contact Person: Jimmy W. Gowens
Phone (316) 262-1522
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Joe Brouger
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas FNHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
01/20/94 01/22/94 04/27/94
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 89 10-26-94
(Data must be collected from the Reserve Pt)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Jimmy W. Gowens, V.P. Exploration Date 6/8/94
Subscribed and sworn to before me this 8 day of June
19 94
Notary Public Sarah E. Reynolds
Notary Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
JUN 09 1994
DISTRIBUTION
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS
CONSERVATION DIVISION
Wichita, Kansas

SARAH E. REYNOLDS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-22-96

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name EATON TRUST Well # 2-27

East

County HAMILTON

Sec. 27 Twp. 23S Rge. 40W West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample.
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/SC	2003	+1368
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WINFIELD	2491	+880
List All E. Logs Run:	GRN			

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		321'	Lite (65/35) Class C	100 90	6% D20 + 3% SI + 1/4# SK D29 3% SI + 1/4# SK D29
production	7-7/8"	4-1/2"	9.5# (42) 10.5# (38)	2540'	Lite (65/35) Class C	600 75	6% D20 + 2% SI + 1/4# SK D29 2% SI + 1/4# SK D29 + .6% D60

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	2498' - 2506' (8')	500 gal 15% NE-FE acid 4000# 100 mesh sand 17,500# 12/20 Brady sand
		2498' - 2506' 2498' - 2506' 2498' - 2506'

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>2733'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>5/24/94</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>14</u> Mcf	Water <u>180</u> Bbls.	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2498' - 2506'

(If vented, submit ACO-18) Other (Specify) _____