

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30808
Name: Whitham, Frank E. Trust No. 2 dba Whitco Petroleum
Address: PO Box J
City/State/Zip: Leoti, KS 67861
Purchaser: ONEOK
Operator Contact Person: Stewart A. Whitham
Phone: (620) 375-4684
Contractor: Name: Cheyenne Oil Services
License: 5382
Wellsite Geologist: Ron Osteubhr
Designate Type of Completion:
☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Whitco Petroleum
Well Name: Meisel #3
Original Comp. Date: 11/19/01 Original Total Depth: 2598
☐ Deepening ☒ Re-Entry ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.

9/01/02

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 075-20780-00-01

County: Hamilton County

40
- C - SW Sec. 6 Twp. 23 S. R. 40 ☐ East ☒ West
1320 feet from S (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Meisel Well #: 3

Field Name: Bradshaw

Producing Formation: Winfield

Elevation: Ground: 3462 Kelly Bushing: 3469

Total Depth: 2598 Plug Back Total Depth: 2598

Amount of Surface Pipe Set and Cemented at 324 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2598
feet depth to surface w/ 700 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 88,000 ppm Fluid volume 2600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stewart A. Whitham

Title: Manager & Trustee Date: 10/22/03

Subscribed and sworn to before me this 23rd day of October

20 03

Notary Public: Terril L Ridder

Date Commission Expires: 10-12-04

KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Whitham, Frank E. Trust No. 2 dba Whitco F Lease Name: Meisel Well #: 3
 Sec. 6 Twp. 23 S. R. 40 ☐ East ☒ West County: Hamilton County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

RECEIVED
OCT 27 2003
KCC WICHITA

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Shale	324	820
Red Bed	820	1507
Glorietta	1507	1775
Winfield	2562	2592

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	324	Class A	200	2% kcl, 3% gel
Production	7 7/8	4 1/2	9.5	2598	Class C	700	flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2575 - 2585	1000 gal of 7 1/2% HCL, 300 bbls of gelled	
		water, 8000# 20/40, 4000# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
2 3/8			2575	none	☐ Yes	☒ No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
12/21/01			☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	145	150			

Disposition of Gas ☐ Vented ☒ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____ Production Interval _____