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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # -4894
Name: -Horseshoe Operating, Inc.
Address -500 W. Texas, Suite 1190
City/State/Zip -Midland, Tx 79701

Purchaser:
Operator Contact Person: S. L. Burns
Phone (915-) -683-1448

Contractor: Name: -Murfin Drilling Co.
License: -30606

Wellsite Geologist: **JERRY GREEN**

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____
03/27/00 3/30/00 6/29/00
Spud Date Date Reached TD Completion Date

API NO. -15-075-207130000
County -Hamilton
-E/2 NW Sec. 10 Twp. -23 Rge. -40 -X-W
-1980 Feet from S (circle one) Line of Section
-1250 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, **NW** or SW (circle one)
Lease Name -Buck Well # 1
Field Name -Bradshaw
Producing Formation -Winfield
Elevation: Ground -3387 KB -3396
Total Depth -2630 PBTB -2601
Amount of Surface Pipe Set and Cemented at 7 jts @ -230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from -2629
feet depth to surface w/ -525 sx cmt.
Drilling Fluid Management Plan **ALT 2 JH 5/30/03**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

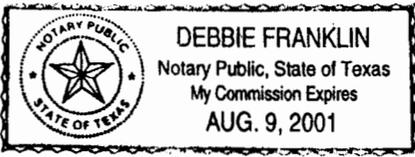
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title -Treasurer _____ Date **9/22/00**
Subscribed and sworn to before me this 22 day of September, 2000.
Notary Public **Debbie Franklin**
Date Commission Expires **8-9-2001**

K-C-C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other (Specify)

Form ACO-1 (7-91)



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STATE CORPORATION COMMISSION

SEP 25 2000

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Horseshoe Operating, Inc. Lease Name Buck Well # -1

Sec. -10 Twp. -23S Rge. -40
 East
 West

County Hamilton

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

List All E-Logs Run:

Compensated Neutron Density Log
DUAL-SPACED CEMENT BOND

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	* Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	230	C	175	3% cc 2% gel
Production	7-7/8	4-1/2	10.5	2630	C	525	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	*Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2576-2584'	1000 gals 7-1/2% HCL	
		8000# 20/40	
		4000# AcFrac	

TUBING RECORD Size 2-3/8 Set At 2589 Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Still evaluating well Producing Method Flowing Pumping Gas Lift Other(Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit AC0-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) Well P & A

Production Interval **2576' - 2584'**

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Wichita, Kansas