

State Geological Survey

**KANSAS DRILLERS LOG**

WICHITA, BRANCH

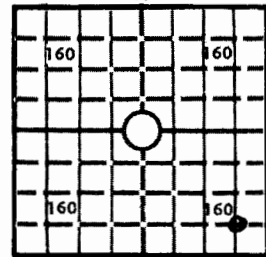
S. 5 T. 23 R. 41 <sup>E</sup>/<sub>W</sub>

Loc. 600' FSL 661' FEL SE

API No. 15 — 075 — 20,088  
County Number

County Hamilton

640 Acres  
N



Locate well correctly

Elev.: Gr. 3472

DF X KB 3482

Operator Rhodes & Duke

Address 110 Wilco Building Midland, Texas

Well No. #2 Lease Name Celia HCU 0531

Footage Location 660 feet from ~~(N)~~ (S) line 660 feet from (E) ~~(W)~~ line

Principal Contractor Sterling Drilling Company Geologist R. L. Higginbottom - Petr. Eng

Spud Date January 16, 1975 Total Depth 2570 P.B.T.D. 2561

Date Completed February 20, 1975 Oil Purchaser None

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	357'	Class "H"	250	3% CaCl
Production	7-7/8"	4-1/2"	10.50#	2568	Class "H" Pozmix	385 100	4.5% Gel 6# salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			8 total	jet	2532-2546

Size	Setting depth	Packer set at
2-3/8"	2551	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acid - 15% by Western Co. - 1500 gal.	2532-2546

**INITIAL PRODUCTION**

Date of first production February 12, 1975 Producing method (flowing, pumping, gas lift, etc.) Flow

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	None	216	None	-
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Well shut in - wait on connection Producing interval(s) 2532-2546

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rhodes & Duke DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas

Well No. 2 Lease Name Celia

S 5 T 23 R 41 ~~SE~~ W

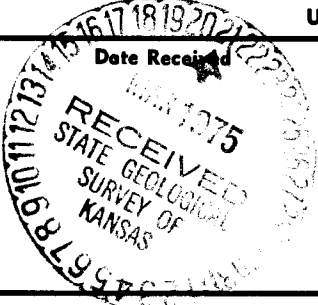
**WELL LOG**

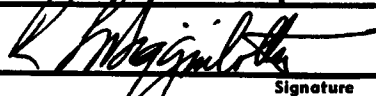
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST			GRN	2554'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



  
 \_\_\_\_\_  
 Signature  
 \_\_\_\_\_  
 Petroleum Engineer  
 Title  
 \_\_\_\_\_  
 Date