

FORM MUST BE TYPED

SIDE ONE

Spud

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-20697
County Hamilton
N/2-SE-SW Sec. 11 Twp. 23 Rge. 41 X E
W

Operator: License # 32334

1250 Feet from S/N (circle one) Line of Section

Name: Chesapeake Operating, Inc.

3300 Feet from E/W (circle one) Line of Section

Address P. O. Box 18496

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Okla. City, OK 73154-0496

Lease Name THUROW Well # 2-11

Purchaser: Chesapeake Energy Marketing, Inc.

Field Name Bradshaw

Operator Contact Person: Jim Gowens or Barbara Bale

Producing Formation Chase

Phone (405) 848-8000

Elevation: Ground 3465' KB 3474'

Contractor: Name: Murfin Drilling

Total Depth 2630' PBDT 2605'

License: 30606

Amount of Surface Pipe Set and Cemented at 349 Feet

Wells: Geologist: None

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workover/Reentry: Old Well Info as follows:

feet depth to _____ w/ _____ sx cmt.

Operator: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content _____ ppm Fluid volume _____ bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used Evaporation

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Coamingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

12 / 98 12/31/98 02/05/99
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Barbara J. Bale *Barbara J. Bale*

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify) *IS*

Title Regulatory Analyst Date 04/27/99

Subscribed and sworn to before me this 27 day of April, 1999.

Notary Public Jan E. Fair

My Commission Expires July 22, 2000

OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS