

KCC

NOV 09 2000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32334
 Name: Chesapeake Operating, Inc.
 Address: P. O. Box 18496
 City/State/Zip: Oklahoma City, OK 73154-0496
 Purchaser: Oneok
 Operator Contact Person: Randy Gasaway
 Phone: (405) 848-8000
 Contractor: Name: Murfin Drilling #20
 License: 30606
 Wellsite Geologist: Joe Brougher
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW T abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/19/00</u>	<u>08/21/00</u>	<u>09/29/00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 2000

CONSERVATION DIVISION
Wichita, Kansas

API No. 15 - 075-20731
 County: Hamilton
SW-NE-NE Sec. 14 Twp. 23 S. R. 41 East West
1250 feet from S (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Witt Well #: 3-14
 Field Name: Bradshaw
 Producing Formation: Winfield
 Elevation: Ground: 3419' Kelly Bushing: 3430'
 Total Depth: 2585' Plug Back Total Depth: 2555'
 Amount of Surface Pipe Set and Cemented at 337 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **FAILED TO MEET ALT 2** ¹⁻¹⁹⁻⁰¹
 (Data must be collected from the Reserve Pit) **DISTRICT NOTIFIED** ^{9H}
 Chloride content 9200 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: ALT 2 MET 4/30/01
 Operator Name: _____
 Lease Name: **RELEASED** License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Bale *Barbara J. Bale*
 Title: Regulatory Analyst Date: 11/08/00
 Subscribed and sworn to before me this 9th day of November, 2000
 Notary Public: Deborah A. Richardson
 Date Commission Expires: 2/13/04

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ILOG

Operator Name: Chesapeake Operating, Inc. Lease Name: Witt
 Sec. 14 Twp. 23 S. R. 41 East West County: Hamilton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>2043</td> <td>+1387</td> </tr> <tr> <td>Winfield</td> <td>2512</td> <td>+918</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	2043	+1387	Winfield	2512	+918
Name	Top	Datum								
Base Anhydrite	2043	+1387								
Winfield	2512	+918								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used (prod)							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	337'	C1. A	225	2% cc
Prod.	7-7/8"	4-1/2"	10.5#	2,585'	Lite	450	
					C1. C	150	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2521-30'	1000 gal. 7.5% acid, 16,000#	20/40 sand
		4,000# resin coated	20/40 sand

TUBING RECORD	Size 2-3/8"	Set At 2,556'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 09/29/2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 85	Water Bbls. 120	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval 2521'-2530'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____