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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

COPY

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: NA
 Operator Contact Person: Vicki Carder
 Phone: (620) 629-4200
 Contractor: Name: Cheyenne Drilling Inc.
 License: 5382
 Wellsite Geologist: Tom Heflin
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl. Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, Inc.
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
10/25/01 11/02/01 P&A
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 075-20778-0000
 County: Hamilton
- W/2 - E/2 - SE Sec 4 Twp 23 S. R. 43W
1360 feet from (S) N (circle one) Line of Section
870 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Slease A Well #: 1
 Field Name: _____
 Producing Formation: P&A
 Elevation: Ground: 3466 Kelly Bushing: 3477
 Total Depth: 5390 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1175 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 23000 ppm Fluid Volume 1750 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. ☐ East ☒ West
 County: _____ Docket No.: _____

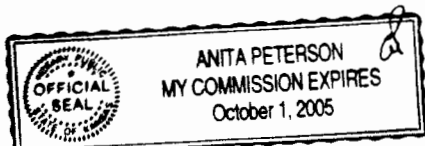
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
 Title: Capital Projects Date Dec. 17, 01
 Subscribed and sworn to before me this 17th day of December
20 01
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2005

KCC Office Use Only

☒ Letter of Confidentiality Attached
 If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution



68767

JAN 1990

Side Two

Operator Name: OXY USA Inc. Lease Name: Slease A Well #: 1Sec 4 Twp 23 S. R. 43W ☐ East ☐ West County: Hamilton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy)List All E. Logs Run: Sonic Neutron
Induction Geological Rpt.☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
BCA	1876	+1601
Neva	2710	+767
Heebner	3510	-33
Toronto	3524	-47
Lansing	3554	-77
Marmaton	4110	-633
Cherokee	4308	-831

(SEE SIDE THREE)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1175	C	450	2% CC, 1/4# PolyFlake
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Plug - 50 sxs @ 2100'		
	50 sxs @ 1200'		
	40 sxs @ 800'		
	10 sxs @ 40'		
TUBING RECORD		Liner Run	
Size NA	Set At NA	Packer At	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. NA		Producing Method	
		☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) Dry Hole	
Estimated Production Per 24 Hours	Oil BBLS NA	Gas Mcf NA	Water Bbls NA
		Gas-Oil Ratio NA	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, Submit ACO-18)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☒ Other (Specify) P&A

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Side Three

Operator Name: OXY USA Inc. Lease Name: Slease A Well #: 1

Sec. 4 Twsp. 23S R 43W County: Hamilton

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Atoka

4538

-1061

Morrow

4716

-1239

Keyes Lime

4931

-1454

Ste. Genevieve

5092

-1615

Spergen

5218

-1741

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