

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5721
Name Glacier Petroleum Company, Inc.
Address P.O. Box 577
825 Commercial Street
City/State/Zip Emporia, KS 66801

Purchaser permian Oil

Operator Contact Person J.C. Hawes
Phone 316-342-1148

Contractor: License # 5825
Name Glacier Drilling Company, Inc.

Wellsite Geologist Chuck Kuhl
Phone 316-262-5429

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-17-85 6-27-85 7/19/85
Spud Date Date Reached TD Completion Date
3,863' 3,900'
Total Depth PBTD

1017'

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Vice-President Date 8/20/81

Subscribed and sworn to before me this 20th day of August 1985.

Notary Public Ethel M. Greenwood

Date Commission Expires



API NO. 15-155-21,031-0000

County Reno

SE NW SE 22 23S 5 East
..... Sec..... Twp..... Rge..... West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

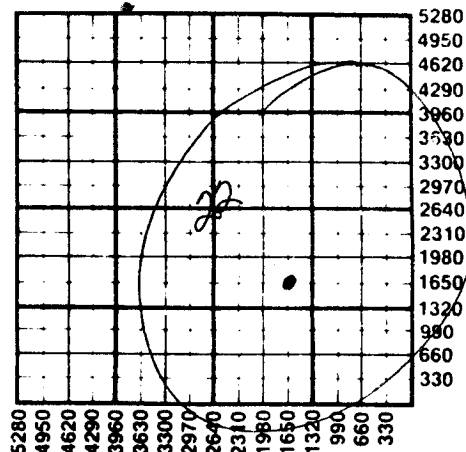
Lease Name Schrag-Lingle Well # 1

Field Name Stroud North Pool

Producing Formation Simpson Dolomite

Elevation: Ground 1504' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T 85-532
Division of Water Resources Permit #

☒ Groundwater 1650 Ft North from Southeast Corner
(Well) 1650 Ft West from Southeast Corner of
Sec 22 Twp 23S Rge 5 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

Sec 22 Twp 23S Rge 5

08-23-8

Operator Name Glacier Petroleum Company, Inc. Lease Name Schrag-Lingle Well # 1

Sec. 22 Twp. 23S Rge. 5 ☐ East ☒ West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Drill Stem Information will be submitted 1 year from now.
August 1986

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Sand	0	45
Sand & shale	45	353
Salt	353	625
Shale	625	642
Lime & shale streaks	642	1067
Sand	1067	1088
Shale/lime	1088	1466
Lime/shale	1466	1550
Shale/lime	1550	2029
Lime/shale	2029	2546
Shale/sand	2546	2710
Lansing	2710	2816
Kansas City	2816	3140
Shale/lime	3140	3389
Mississippi	3389	3425
Kinderhook	3425	3840
Viola	3840	3863

RELEASED

NOV 15 1986

FROM CONFIDENTIAL

CONFIDENTIAL

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1017'	Common	450	60-40 box, 3% cc
PRODUCTION	7-7/8"	5-1/2"	14#	3860'	Common	200	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method					
7/19/85		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

UNKNOWN

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled