

Location. Sec NE

Sec. 35 T. 23 R. 5W

Casing Record.

County. Reno.

10" Farm. Patton
 20" 8 1/2" 3387 Company. Mylius et al.
 15 1/2" 190 65/8" 3569 Contr.
 12 1/2" 53/16" Comm. 7-26-33
 Total Depth. 3911 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.

No. 1

Comp. 10-18-33



Elevation.

Initial Production. DRY

Figures Indicate Bottom of Formations.

Date Issued 11-11-33

Formation	Depth	Formation	Depth
no log	250	lime	3455
shale and shells	730	chat	3458
shale	785	lime	3478
shale and shells	1030	lime	3506
sdv shale	1080	2800' water at 3489	
lime shells	1125	lime	3510
lime	1189	sand	3515
sdv shale	1324	lime	3538
lime shells and shale	1535	chat and lime	3545
shells and shale	1720	lime	3568
shale	1765	lime	3585
broken lime and shale	1910	shale	3746
shale and shells	1980	sand	3777
shale and lime	2032	lime and shale HFW 3746	3787
lime	2077	shale	3799
shale	2120	lime	3815
shale and shells	2165	shale	3835
shale and lime	2248	lime	3860
broken lime	2268	sand	3875
shale	2330	300' W 60-65 and show oil.	
broken lime	2352	sand	3885
shale	2387	shale and lime	3890
shale and shells	2492	sand	3911
lime	2497	TD.	
broken lime	2576		
lime	2599	6" UR 3815	
hole straight at 2000'			
lime	2665		
broken lime	2700		
lime	2809		
broken lime	2829		
2829 equals 2849			
lime	3010		
broken lime and shale	3023		
lime	3030		
sdv shale	3038		
lime	3070		
broken lime and shale	3086		
shale and shells	3107		
shale and lime shells	3115		
shale	3144		
lime	3155		
shale	3163		
lime	3185		
broken lime	3214		
shale and lime shells	3230		
shale	3240		
lime	3250		
shale and lime	3274		
shale and lime shells	3290		
var col shale	3324		
shale and lime	3368		
Var. col shale	3375		
broken lime	3385		
chat and lime	3398		
chat	3411		
300' fluid (oil and water)			
chat	3419		
600' fluid 350' oil & 250' wtr.			
sand 1700' wtr 300' Oil 3424	3424		

Handwritten notes and calculations:

1195
 1400
 3385

157