

TRILOBITE
TESTING, INC.

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KCC WICHITA

DRILL STEM TEST REPORT

Prepared for:

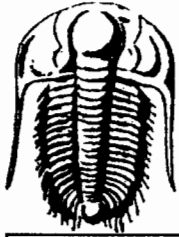
Phillips Exploration Co, LC
4109 N. Ironwood
Wichita, KS 67226

Miller #3-20
20-23s-7w
Reno co Kansas

ORIGINAL

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ORIGINAL



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT
Phillips Exploration Co, LC
4109 N. Ironwood
Wichita, KS 67226

Well name#:	Miller	Date:	10/27/2001
Location#:	20-23s-7w Reno co Ks	Ticket #:	14108
		DST#	1

General Information:

Formation:	Hertha	Test Type:	Conventional
Interval:	3425-3456	Tester:	Darren Amerine
Total Depth:	3456	Elevation:	1609 ft(KB)
Hole Diameter:	7 7/8"		1602 ft(CF)
Start Date:	10/27/2001	Tool Weight:	2100
Start Time:	1:00	Weight Set on Packers:	20000
Time tool opened:	3:05	Weight to Pull Loose:	37000
Time Off Btm:	5:50	Initial String Weight:	37000
End Date:	10/27/2001	Final String Weight:	40000
End Time:	7:15	Drill Pipe Length:	3417
		Drill Collar Length:	

Test Comment:
 IF: Weak blow built to 1/4 - 1/2" in bucket
 IS: Bled down 2 minutes no blow back
 FF: Dead Blow
 FSI: No blow back

Recovery Length(ft):	20	Description:	20 Very slight oil cut mud 4%oil 96%mud
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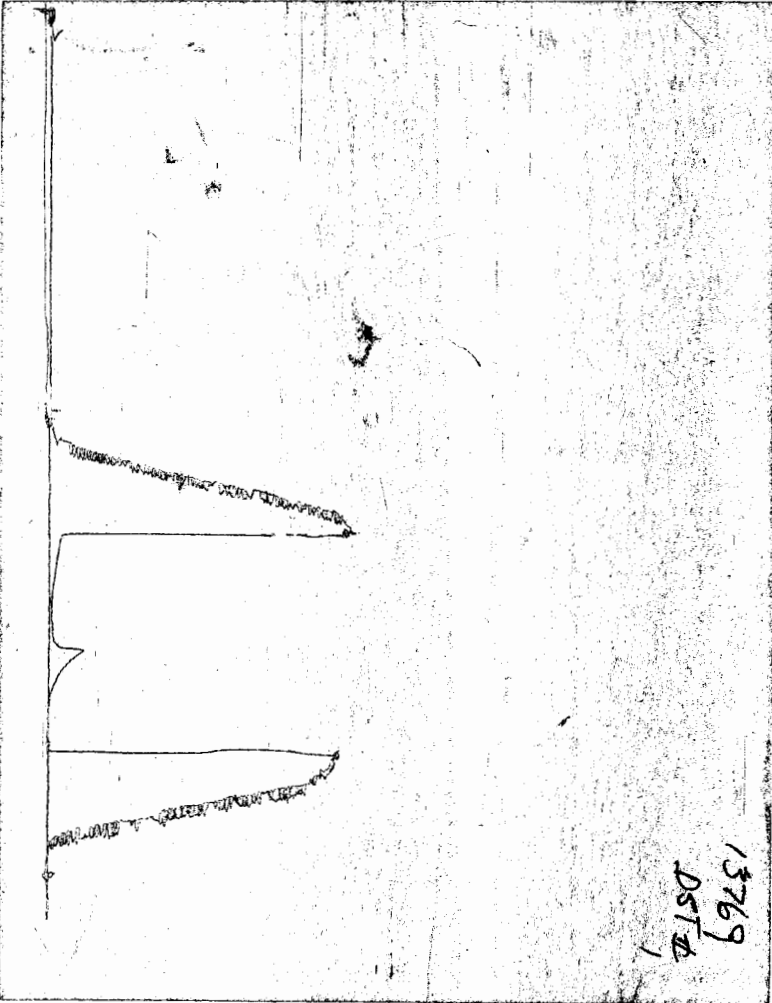
Recorder #:	13769		
Pressure Summary:		Time:(min)	
Initial Hydro-static:	1617		
Open to Flow (1):	6		30
Shut-in (1):	9		
End Shut-in (1):	200		45
Open to Flow (2):	18		30
Shut-in (2):	18		
End Shut-in (2):	76		60
Final Hydro-static:	1636		

BHT:	103
OIL API:	
H2O Salinity:	
Mud Type:	Chemical
Mud Weight:	9.4
Viscosity:	45
Water Loss:	10.2
Resistivity:	
Salinity:	7800

ORIGINAL

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



111617

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 14108

Test Ticket

Well Name & No. <u>Miller</u>	Test No. <u>#1</u>	Date <u>10/27/01</u>
Company <u>Phillips Exploration Co, L.C.</u>	Zone Tested <u>Hertha</u>	
Address <u>4109 N. Ironwood Wichita, KS 67226</u>	Elevation <u>1609</u>	KB <u>1602</u> GL
Co. Rep / Geo. <u>James B. Phillips</u>	Cont. <u>Duke #2</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>20</u>	Twp. <u>23^s</u>	Rge. <u>7^w</u>
	Co. <u>Bevo</u>	State <u>Ks</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u>
		Evaluation (Y, N) <u> </u>

Interval Tested <u>3425' - 3456'</u>	Initial Str Wt./Lbs. <u>37,000</u>	Unseated Str Wt./Lbs. <u>40,000</u>
Anchor Length <u>31'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>37,000</u>
Top Packer Depth <u>3420'</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3425'</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u>3456'</u>	Wt. Pipe Run <u>N/A</u>	Drill Collar Run <u>N/A</u>
Mud Wt. <u>9.4</u> LCM <input checked="" type="checkbox"/> Vis. <u>4.5</u> WL <u>10.2</u>	Drill Pipe Size <u>4 1/2 x H</u>	Ft. Run <u>3917'</u>
Blow Description <u>IF' Weak blow built to 1/4" 1/2" in H2O bucket.</u>		
<u>1ST. Bled down 2 mins. No blow back.</u>		
<u>EF' Dead blow.</u>		
<u>FST: No blow back.</u>		

Recovery — Total Feet <u>20'</u>	GIP <input checked="" type="checkbox"/>	Ft. in DC <u>N/A</u>	Ft. in DP <u>20'</u>
Rec. <u>20'</u>	Feet Of <u>USOCM</u>	%gas <u>4</u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%water <u>96</u>	%mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%water <u> </u>	%mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%water <u> </u>	%mud <u> </u>
BHT <u>103°</u>	°F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>
RW <u> </u>	@ <u> </u>	°F Chlorides <u> </u>	ppm Recovery Chlorides <u>7800</u>

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1616</u>		PSI Recorder No. <u>10991</u>	T-On Location <u>0000</u>
(B) First Initial Flow Pressure	<u>11</u>		PSI (depth) <u>3453'</u>	T-Started <u>0100</u>
(C) First Final Flow Pressure	<u>11</u>		PSI Recorder No. <u>13969</u>	T-Open <u>0305</u>
(D) Initial Shut-In Pressure	<u>191</u>		PSI (depth) <u>3446'</u>	T-Pulled <u>0550</u>
(E) Second Initial Flow Pressure	<u>21</u>		PSI Recorder No. <u> </u>	T-Out <u>0715</u>
(F) Second Final Flow Pressure	<u>21</u>		PSI (depth) <u> </u>	T-Off Location <u> </u>
(G) Final Shut-in Pressure	<u>85</u>		PSI Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>700</u>
(Q) Final Hydrostatic Mud	<u>1689</u>		PSI Initial Shut-in <u>45</u>	Jars <u> </u>
			Final Flow <u>30</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
			Final Shut-in <u>60</u>	Straddle <u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By *Jim*
 Our Representative Darren L. Lomeiro

Circ. Sub
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage 47
 Other
 TOTAL PRICE \$ 797