

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1998
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980

API No. 15 - 155 21454

Name: Lotus Operating Co. LLC

County: Reno

Address: 100 S. Main, Suite 520

approx. s/2 s/2 NW Sec. 16 Twp. 23 S. R. 7 East West

City/State/Zip: Wichita, KS 67202

1360' feet from S / (N) (circle one) Line of Section

Purchaser: Phillips Exploration, LC

810' feet from E / (W) (circle one) Line of Section

Operator Contact Person: Tim Hellman

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Phone: (316) 262-1077

Footages Calculated from Nearest Outside Section Corner:

Contractor: Name: Pickrell Drilg

(circle one) NE SE (NW) SW

License: 5123

Lease Name: Beachner Well #: 1

Wellsite Geologist: Joe Baker

KCC

Designate Type of Completion:

Field Name: Wildcat

New Well Re-Entry Workover

AUG 21 2001

Producing Formation: Mississippi

Oil SWD SLOW Temp. A

Elevation: Ground: 1598 Kelly Bushing: 1603

X Gas ENHR SIGW

Amount of Surface Pipe Set and Cemented at 272' Feet

Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes No

If Workover/Re-entry: Old Well Info as follows:

If yes, show depth set _____ Feet

Operator: NOV 12 2001

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Well Name:

Original Comp. Date: Original Total Depth

Drilling Fluid Management Plan ALT 1 94 02/14/02
(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content none ppm Fluid volume none bbls

Plug Back Plug Back Total Depth

Dewatering method used none

Commingled Docket No. _____

Due to early mud up, trace of water

Dual Completion Docket No. _____

Location of fluid disposal if hauled offsite: displaced

Other (SWD or Enhr.?) Docket No. _____

Operator Name: _____

7-5-01 7-11-01 8-2-01

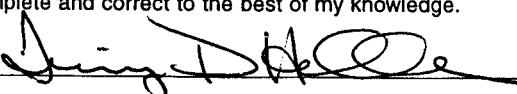
Lease Name: _____ License No.: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Managing member Date: 8-21-01

Subscribed and sworn to before me this 21st day of August,

16 2001.

Notary Public: Virginia Lee Smith

Date Commission Expires: August 25, 2004

VIRGINIA LEE SMITH
NOTARY PUBLIC

KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes Date: _____ Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Lotus Operating Co, LLC Lease Name: Beachner Well #: #1
 Sec. 16 Twp. 23 S. R. 7 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2833 -1230
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3050 -1447
List All E. Logs Run:	Dual Induction, <u>KCC</u> Sonic	BKC	3430 -1827
		Miss	3600 -1997
		RTD	3779 -2176
		LTD	3780 -2177
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AUG 21 2001

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	20#	272'	60/40 poz	235	2% G/3% CC
Production	7 7/8"	5 1/2"	14#	3765'	60/40 poz	160	Latex in last
							50 s.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
				NOV 17 2001	

FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3600-3603'	Natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2 3/8"	3708'	none			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
8/3/01					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water none	Bbls.	Gas-Oil Ratio	Gravity
	0	250				

Disposition of Gas **METHOD OF COMPLETION** Production Interval **3600'-3603'**

Vented Sold Used on Lease
(If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____