

TRILOBITE TESTING L.L.C.

OPERATOR : Corsair Energy L.L.C.

DATE 08-20-99

WELL NAME: Louise #1-8

KB 1671.00 ft

TICKET NO: 11882 DST #1

LOCATION : 8-23s-10w Reno co KS

GR 1662.00 ft

FORMATION: Conglomerate

INTERVAL : 3630.00 To 3671.00 ft

TD 4962.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	24174	24174	3246			PF Fr. 1803 to 1833 hr
SI 45 Range(Psi)	3050.0	3050.0	4995.0	0.0	0.0	IS Fr. 1833 to 1918 hr
SF 45 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 1918 to 2003 hr
FS 60 Depth(ft)	3669.0	3669.0	3635.0	0.0	0.0	FS Fr. 2003 to 2103 hr

	Field	1	2	3	4	
Init Hydro	1911.0	0.0	1810.0	0.0	0.0	T STARTED 1700 hr
B. First Flow	30.0	0.0	18.0	0.0	0.0	T ON BOTM 1801 hr
B1. Final Flow	37.0	0.0	46.0	0.0	0.0	T OPEN 1803 hr
C. In Shut-in	1016.0	0.0	0.0	0.0	0.0	T PULLED 2103 hr
D. Init Flow	74.0	0.0	0.0	0.0	0.0	T OUT 2230 hr
Final Flow	82.0	0.0	0.0	0.0	0.0	
F1 Shut-in	1092.0	0.0	0.0	0.0	0.0	
G. Final Hydro	1896.0	0.0	0.0	0.0	0.0	
Inside/Outside	0	0	I	T		

TOOL DATA-----

Tool Wt. 2900.00 lbs
Wt Set On Packer 20000.00 lbs
Wt Pulled Loose 125000.00 lbs
Initial Str Wt 72000.00 lbs
Unseated Str Wt 72000.00 lbs
Bot Choke 0.75 in
Hole Size 7.88 in
D Col. ID 2.25 in
D. Pipe ID 3.80 in
D.C. Length 498.00 ft
D.P. Length 3132.00 ft

RECOVERY

Tot Fluid 130.00 ft of 130.00 ft in DC and 0.00 ft in DP
70.00 ft of Mud with oil spots
60.00 ft of Slightly oil specked mud 2% oil 98% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of Rw ohms @ degrees F.
0.00 ft of EST.FT. of PAY-----

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type Chemical
Weight 9.30 lb/c
Vis. 50.00 S/L
W.L. 11.00 in3
F.C. 0.00 in
Mud Drop Y 40.0 ft

BLOW DESCRIPTION

Initial Flow:
Weak 1/2" blow surging and building to 2 1/2"
Initial Shut-in:
No blow.
Final Flow:
Surface blow building to 1/4" flushed tool, had 1/2" blow after surge
Final Shut-in:
No blow

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KANSAS CORPORATION COMMISSION

SEP 28 1999

CONSERVATION DIVISION
WICHITA, KS

Amt. of fill 1.00 ft
Btm. H. Temp. 105.00 F
Hole Condition fair
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00 N
Cushion Type None
Reversed Out N
Tool Chased N
Tester Paul Simpson
Co. Rep. Joe Baker
Contr. Sterling Drlg.
Rig # 4
Unit #
Pump T. LCM 2#/bl

Alpine battery failed during initial flow

SAMPLES: none

SENT TO: Caraway/Liberal

Test Successful: Y

TEST HISTORY

Corsair Energy L.L.C Louise 1-8 DST #1

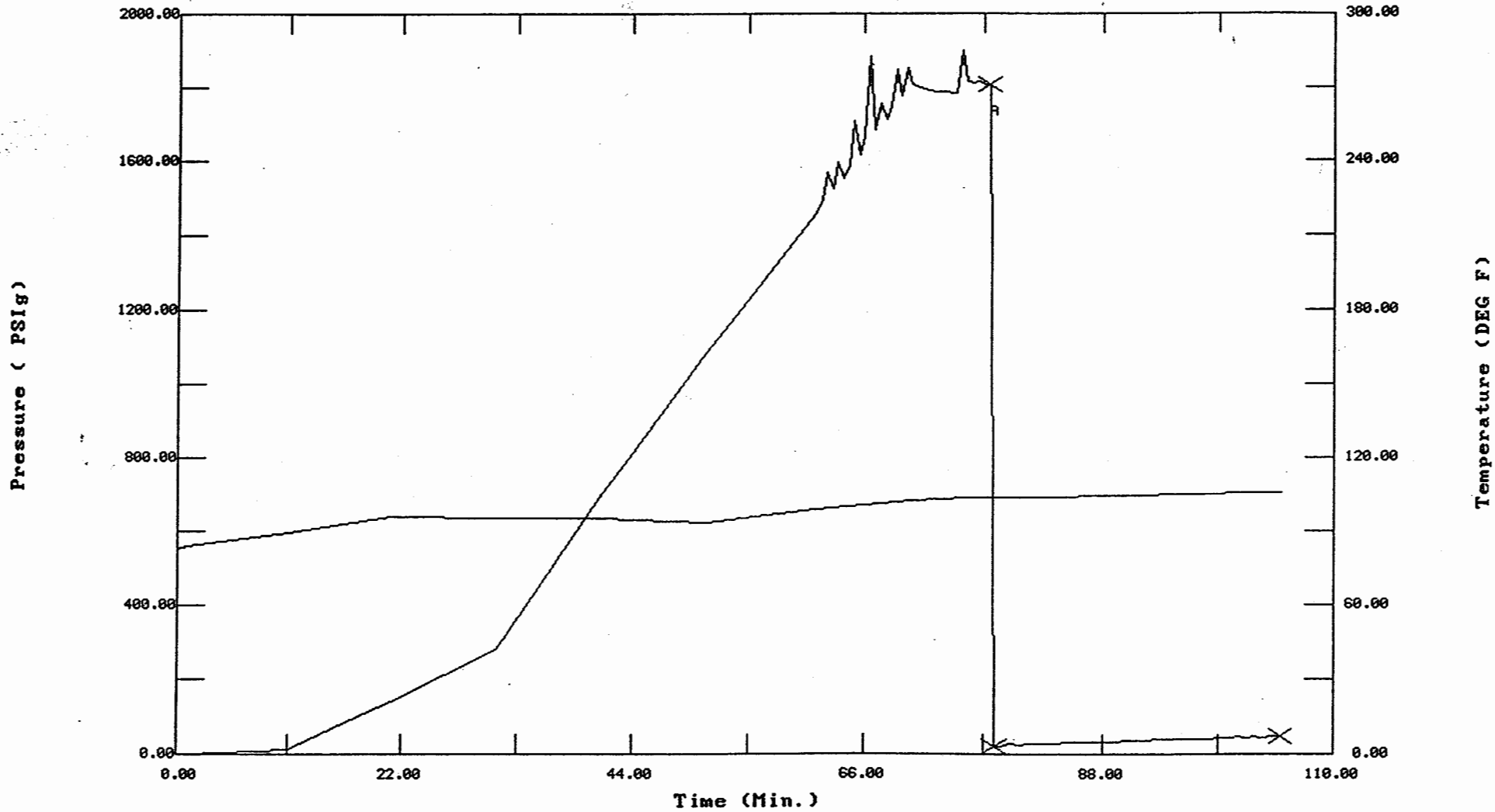
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SEP 20 1993

OPERATION DIVISION
WENETA, KS

Flag Points

	t (Min.)	P (PSIg)
A:	0.00	1810.25
B:	0.00	18.17
Q:	0.00	45.97



TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Corsair Energy L.L.C.

DATE 08-21-99

WELL NAME: Louise #1-8

KB 1671.00 ft

TICKET NO: 11883 DST #2

LOCATION : 8-23s-10w Reno co KS

GR 1662.00 ft

FORMATION: Mississippian

INTERVAL : 3620.00 To 3680.00 ft

TD 3680.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	AK-1	AK-1	Alpine	Straddl		PF Fr. 1535 to 1555 hr
SI 45 Range(Psi)	3050.0	3050.0	4995.0	0.0	0.0	IS Fr. 1555 to 1640 hr
SF 30 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 1640 to 1710 hr
FS 45 Depth(ft)	3626.0	3626.0	3659.0	0.0	0.0	FS Fr. 1710 to 1755 hr

	Field	1	2	3	4	
A. Init Hydro	1843.0	0.0	1831.0	0.0	0.0	T STARTED 1402 hr
B. First Flow	49.0	0.0	39.0	0.0	0.0	T ON BOTM 1523 hr
B1. Final Flow	61.0	0.0	92.0	0.0	0.0	T OPEN 1525 hr
C. In Shut-in	1030.0	0.0	1057.0	0.0	0.0	T PULLED 1755 hr
D. Init Flow	73.0	0.0	101.0	0.0	0.0	T OUT 1925 hr
E. Final Flow	97.0	0.0	136.0	0.0	0.0	
F. Fl Shut-in	994.0	0.0	1044.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1784.0	0.0	1806.0	0.0	0.0	Tool Wt. 3000.00 lbs
Inside/Outside	0	0	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 80000.00 lbs
						Initial Str Wt 74000.00 lbs
						Unseated Str Wt 74000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 498.00 ft
						D.P. Length 3102.00 ft

RECOVERY

Tot Fluid 200.00 ft of 200.00 ft in DC and 0.00 ft in DP
 200.00 ft of Thin slightly oil specked mud
 0.00 ft of 1% oil 99% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----
 SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.40 lb/c
Vis.	53.00 S/L
W.L.	9.40 in3
F.C.	0.00 in
Mud Drop Y	40.0 ft

BLOW DESCRIPTION

Initial Flow:
 Weak 3/4" blow building to 4"
 Initial Shut-in:
 No blow
 Final Flow:
 Surface blow buildint to 1 1/2"
 Final Shut-in:
 No blow

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CONSERVATION DIVISION
 WICHITA, KS

Amt. of fill	0.00 ft
Btm. H. Temp.	111.00 F
Hole Condition	fair
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	3
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Paul Simpson
Co. Rep.	Joe Baker
Contr.	Sterling Drlg.
Rig #	4
Unit #	
Pump T.	LCM 2#/bl

Test Successful: Y

SAMPLES: none

SENT TO: Caraway/Liberal

TEST HISTORY

11883 Corsair Energy L.L.C. Louise 1-8 DST #2

Flag Points

	t (Min.)	PK PSig)
A:	0.00	1830.59
B:	0.00	38.94
C:	30.00	91.67
D:	45.50	1056.76
E:	0.00	101.44
F:	29.00	135.53
G:	45.00	1044.14
Q:	0.00	1805.88

