

19-23-8W

JMD

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080Name: Honey Oil Co., Inc.Address 401 E. Douglas, #515City/State/Zip Wichita, KS 67202Purchaser: TexacoOperator Contact Person: L. V. BellPhone (316) 265-7300Contractor: Name: White & Ellis Drilling, Inc.License: 5420Wellsite Geologist: Joe Baker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date 04/18/96 and Total Depth 3830'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

04/03/96 04/09/96 04/18/96
Spud Date Date Reached TD Completion Date

API NO. 15- 155-213830000County RenoC -SE-NE- Sec. 19 Twp. 23S Rge. 8 ☒ ^E _W1980' Feet from S/N (circle one) Line of Section660' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Zimmerman Well # 1Field Name Unnamed

Producing Formation _____

Elevation: Ground 1681' KB _____Total Depth 3830' PBDT 3768'Amount of Surface Pipe Set and Cemented at 222' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 8600 ppm Fluid volume 1,200 bblsDewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service, Inc.Lease Name Roach SWD License No. 30708Quarter 14 Sec. 14 Twp. 23 S Rng. 9W E/WCounty Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

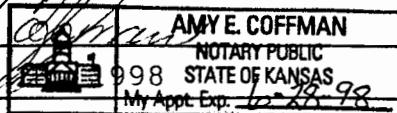
Signature LVB Title President Date 6/06/96

Subscribed and sworn to before me this 6th day of June 19 96.

Notary Public

Date Commission Expires

June



JUN 07 1996		
K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> Letter of Confidentiality Attached		
<input checked="" type="checkbox"/> Wireline Log Received		
<input checked="" type="checkbox"/> Geologist Report Received		
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> XGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)