

17-23-8W

COPY

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21245
County Reno
NE - NE - NE - NE - NE Twp. 23 Rge. 8 X W

Operator: License # 5316 /
Name: Falcon Exploration Inc.
Address 155 N. Market, Suite 1010
City/State/Zip Wichita, KS 67202

4950 Feet from N (circle one) Line of Section
330 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser:
Operator Contact Person: Jim Thatcher
Phone (316) 265-3351
Contractor: Name: White & Ellis Drilling, Inc.
License: 5420
Wellsite Geologist: Tom Funk

Lease Name Knowles Trust Well # -1 SWD
Field Name wildcat
Producing Formation
Elevation: Ground 1663 KB 1668
Total Depth 4379 PBDT
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cnt.

Designate Type of Completion
X New Well Re-Entry Workover
Oil X SWD S10W Twp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., etc.)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) alt I 6-30-93

If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.
4/21/93 4/30/93 6/8/93
Spud Date Date Reached TD Completion Date

Surf. content 62000 ppm Fluid volume 1400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name APR 1 1996
Lease Name
Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent Date 6/9/93
Subscribed and sworn to before me this 9th day of June 19 93
Notary Public Susan M. Way
Date Commission Expires

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

W8-85-1

SIDE TWO

Operator Name Falcon Exploration Inc.

Lease Name Knowles Trust

Well # 1

Sec. 17 Twp. 23 Rge. 8 East

County Reno

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of Log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction
Density/Dual Neutron
Micro Log
Coral

Name	Top	Datum
Heebner	2970	-1302
Brown Lime	3155	-1487
LKC	3191	-1523
Stark	3443	-1774
B/LKC	3543	-1875
Cherokee Sh	3629	-1961
Mississippi	3656	-1988
Kinderhook Sh	3726	-2058
Simpson Sd	4006	-2338
Arbuckle	4076	-2408

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23	206	60/40 poz	210	3%CC, 2% gel
Production	7-7/8	5 1/2	15.5	4097	common	150	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2-3/8 Set At 4090 Packer At 4090 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil _____ Bbls. _____ Gas _____ Mcf _____ Water _____ Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval Disposal
4097-4379