

25-23-9W

COPY

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

155-21,324

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5303

Operator: License #

Name: Canaday Oil Corporation

Address: 842 Toh-N-Hah Tr.

City/State/Zip: Wichita, KS 67212

N/A

Purchaser: _____

G.E. Canaday

Operator Contact Person: _____

Phone (316 722-3840

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Donald R. Douglas

Designate Type of Completion

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGN
 Dry Other RECEIVED

KANSAS CORPORATION COMMISSION

If Workover/Re-Entry: old well info as follows:

Operator: DEC 01 1994

Well Name: _____

Comp. Date CONSERVATION DIVISION Depth _____

WICHITA, KS

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBT

Coringaled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

08-04-94 08-11-94

Spud Date Date Reached TD Completion Date

API NO. 15- _____
County Reno
C SW SW 25 23 9 _____
660 Sec. _____ Twp. _____ Rge. _____
E _____ W _____

660 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Weber "C" Well # 1

Field Name Semi-wildcat

Producing Formation D & A

Elevation: Ground 1698 Ft. KB 1706 Ft.

Total Depth 3900' PBT

Amount of Surface Pipe Set and Cemented at 184 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 184 ft.

feet depth to surface w/ 150 sks. x cmt.

Drilling Fluid Management Plan D&A JH 12-6-95
(Data must be collected from the Reserve Pit)

Chloride content 10000 ppm Fluid volume 960 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name C & C Tank, Inc.

Lease Name Roach License No. 30708

SW Quarter Sec. 14 Twp. 23 S Rng. 9 E/W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

G. E. Canaday

Title

PRESIDENT

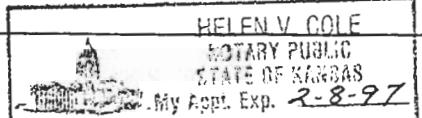
Date 11/28/94

Subscribed and sworn to before me this 11th day of November, 19 94.

Notary Public

Helen V. Cole

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep
KGS Plug Other
(Specify) *DS*

WP-52

SIDE TWO

Operator Name Canaday Oil CorporationLease Name Weber "C"

1

Well #

Sec. 25 Twp. 23 Rge. 9 East
 WestCounty Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3074	-1368
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3260	-1554
List All E.Logs Run: Dual Induction, Neutron-Density, Frac-Finder, Sonic		BKC	3644	-1938
		Cherokee Sahle	3744	--2028
		Cgl. Cht	3760	-2054
		Mississippian Chert	3774	-2068
		Kinderhook Shale	3840	-2134
		Total Depth	3902	-2196

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	184 150	60/40 poz	150	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	NA			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	-----------	---

Date of First, Resumed Production, SWD or Inj. D & A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval