

25-23-9W

COPY

ORIGINAL

JWB

FORM MUST BE TYPED

SIDE ONE

155-21,324

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5303  
Name: Canaday Oil Corporation  
Address: 842 Toh-N-Hah Tr.  
City/State/Zip: Wichita, KS 67212  
Purchaser: N/A  
Operator Contact Person: G.E. Canaday  
Phone ( 316 ) 722-3840  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Donald R. Douglas  
Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Specify: Other (Dry) Cathodic, etc)  
If Workover/Re-Entry: old well info as follows:

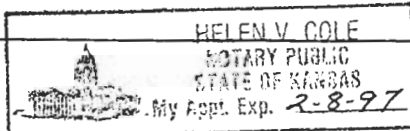
Operator: DEC 01 1994  
Well Name: CONSERVATION DIVISION  
Comp. Date: WICHITA, KS  
Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD ☐  
Plug Back ☐ PSTD ☐  
Cemented ☐ Docket No. ☐  
Dual Completion ☐ Docket No. ☐  
Other (SWD or Inj?) Docket No. ☐  
08-04-94 08-11-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,324  
County Reno  
C SW SW Sec. 25 Twp. 23 Rge. 9 ☒ E W  
660 Feet from (S)N (circle one) Line of Section  
660 Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (S) (circle one)  
Lease Name Weber "C" Well # 1  
Field Name Semi-wildcat  
Producing Formation D & A  
Elevation: Ground 1698 Ft. KB 1706 Ft.  
Total Depth 3900' PSTD ☐  
Amount of Surface Pipe Set and Cemented at 184 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set ☐ Feet  
If Alternate II completion, cement circulated from 184 ft.  
feet depth to surface w/ 150 sks. sx cmt.  
Drilling Fluid Management Plan D&A JH 12-6-95  
(Data must be collected from the Reserve Pit)  
Chloride content 10000 ppm Fluid volume 960 bbls  
Dewatering method used ☐  
Location of fluid disposal if hauled offsite: ☐  
Operator Name C & C Tank, Inc.  
Lease Name Roach License No. 30708  
SW Quarter Sec. 14 Twp. 23 S Rng. 9 ☒ E W  
County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: G. E. Canaday  
Title: PRESIDENT Date: 11/28/94  
Subscribed and sworn to before me this 11th day of November, 19 94.  
Notary Public: Helen V. Cole  
Date Commission Expires: HELEN V. COLE



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACD-1 (7-91)

WP-52-3

SIDE TWO

Operator Name Canaday Oil Corporation Lease Name Weber "C" Well # 1  
 Sec. 25 Twp. 23 Rge. 9 ☐ East ☒ West  
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3074	-1368
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3260	-1554
		BKC	3644	-1938
		Cherokee Sahle	3744	--2028
		Cgl. Cht	3760	-2054
		Mississippian Chert	3774	-2068
		Kinderhook Shale	3840	-2134
		Total Depth	3902	-2196

List All E.Logs Run: Dual Induction, Neutron-Density, Frac-Finder, Sonic

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	184 <del>156</del>	60/40 poz	150	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	NA			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
D & A						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_