1980 36 Oil P Tee, intermediate, (in O.D.)	660 feet continue of the second of the seco	from (*) (W) S. E. COVE P.B.T.D. Chaser t. Gas.	line	C c	Ren 160 Locote	640 Acres N 60 160
geo Geo Geo Tote 1980 36 Oil P	660 feet continue of the second of the seco	from (*) (W) S. E. COVE P.B.T.D. Chaser t. Gas.	line	C	Ren 160 160 Locete	640 Acres N 60 160 well correctly
geo Geo Geo Tote 1980 36 Oil P	660 feet continue of the second of the seco	from (*) (W) S. E. COVE P.B.T.D. Chaser t. Gas.	line	Ele	160 Locete	well correctly
Geo ted Tote 1980 36 Oii P	660 feet blogist Curti al Depth 55 and/or Gas Purc eoples Na CASING	from (*) (W) S. E. COVE P.B.T.D. chaser t. Gas.	line		Locote v.: Gr. 174	well correctly
ey Geo 1980 36 Oil P	Curtial Depth 55 and/or Gas Purce eoples Na CASING	P.B.T.D. haser t. Gas.			Locote v.: Gr. 174	well correctly
1980 36 Oil P Tee, intermediate, (in O.D.)	Curtial Depth 55 and/or Gas Purce eoples Na CASING	P.B.T.D. haser t. Gas.			Locate v.: Gr. 174	e well correctly
1980 36 Oil P Tee, intermediate, (in O.D.)	Curtial Depth 55 and/or Gas Purce eoples Na CASING	P.B.T.D. haser t. Gas.			Locate v.: Gr. 174	e well correctly
1980 36 Oil P se, intermediate, (in O.D.)	al Depth 55 and/or Gas Purc eoples Na CASING	P.B.T.D. thaser t. Gas.			v.: Gr. 174	3
e, intermediate, (in O.D.)	eoples Na CASING	t. Gas.				
ee, intermediate, ed Size casing se (in O.D.)	CASING	RECORD		DF		КВ
ed Sixe casing set (in O.D.)	production, e					
ed Sixe casing set (in O.D.)						
•	t					
1 0 5/011	Weight ibs/ff.	Setting depth	Type ceme	nt	Sacks	Type and percent additives
0-3/8	36	234'	Common		250	2% Ge1
5-1/2"	10.5	3645'	Common		110	2% Ge1
ORD				PEODAT	ION PEGO	<u> </u>
ft. Bottom, ft. Sacks cement Shots per ft.			Sixe & type Depth		Depth interval	
			2	S	SB	3576-3604
CORD						
ACID, FRACT	URE, SHOT,	CEMENT SQL	EEZE RECOR	D .		
Amount and kind of material used					Depth interval treated	
500 gal 13% HCl and 2% KCl. Balls. Swabbed. 20000 gal					3576-3604	
20/40 san	ıd					,
	INITIAL PR	ODUCTION				
	_	ing, pumping, ga	is lift, etc.)			
	Gos	380	Water		Gas	-oil ratio
bb or sold)	ils.	360 M	Producing		bbis.	СБРВ
	5-1/2" Socks of CORD Packer Non ACID, FRACT Sount and kind of d 2% KC1. 20/40 sar Producin F1 bb sold)	Socks cement CORD Packer set at None ACID, FRACTURE, SHOT, sount and kind of material used at 2% KC1. Balls. Sw 20/40 sand INITIAL PR Producing method (flow Flowing Gas bbls. r sold)	Sacks cement Shots CORD Packer set at None ACID, FRACTURE, SHOT, CEMENT SQUE Sount and kind of material used at 2% KC1. Balls. Swabbed. 20/40 sand INITIAL PRODUCTION Producing method (flowing, pumping, go Flowing Gas Bobls. 1880 Mar sold)	Sacks cement Sacks cement Shots per ft. 2 CORD Packer set at None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Foount and kind of material used d 2% KC1. Balls. Swabbed. 20000 gal 20/40 sand INITIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.) Flowing Gas Bolls. Gas Bolls. Gas Bolls. Producing Mater Flowing Flowing Flowing Froducing Mater Bolls. Producing Mater Bolls.	Secks cement Shots per ft. Size 6 CORD Packer set at None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Fount and kind of material used d 2% KC1. Balls. Swabbed. 20000 gal 20/40 sand INITIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.) Flowing Gas bbls. 380 MCF Producing interval (s 3576-3604)	Sacks cement Sacks cement Shots per ff. 2 Sacks cement Packer set at None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Fount and kind of material used d 2% KC1. Balls. Swabbed. 20000 gal 3576— 20/40 sand INITIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.) Flowing Gas 380 MCF Producing interval(s) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Energy Exploration, Inc.				DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas		
Vell No. #2	ose Name Harley					
7 T 23S R 9 W						
Show all important zones of poro	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPT		ТОР	воттом	NAME	DEPTH	
Tops Heebner Sh Douglas Sh Iatan Ls Lansing Gp Conglomerat Miss Chert Kinderhook DST #1 (3262-85). 240' HG&OCW 30-30-30-3 ISIP: 1416	Electric Log Rec:180' g&OCM, M, 240' HG&OCW. O. IF: 133-244 FF: 311-377 IHH/FHH:	3043 3065 3200 3231 3574 3595 3607	воттом	·	-1295 -1317 -1452 -1483 -1826 -1847 -1859	
Date Received	SE ADDITIONAL SHEETS, IF			LL RECORD.		
Pore Received		_ / int	= E (oun		
		F1		Signature		
		Explorat	ion Manage	Title		
		24 July	1980			
				Date		

PL MAY 8 0 RECT State Geological Survey WICHITA BRANCH

KANSAS DRILLERS LOG

Energy Exploration, Inc.

**c. 7 * 235 * 9W LOC C-SW/4 NW/4

Harley

NO. 2

EDUNTY Reno

ROTARY TOTAL DEPTH 3,655 COMP. May 20, 1980 May 14, 1980 CONTRACTOR H-30, INC. (Rig #7) May 27, 1980

CASING

10 3/4"

8 5/8" Set at 234' cemented w/250 sxs cement 5 1/2" Set at 3,645' cemented w/110 sxs cement

ELEVATION 1,748 K.B.

FIGURES INDICATE SOTTOM OF FORMATIONS

Shale and Sand		162'
Sand and Shale		237 '
Red Bed and Shale		690 '
Shale and Shells		1,440'
Shale and Lime		2,654'
Lime and Shale		3,214'
Lime		3,285'
Lime and Shale		3,655'
Rotary Total Depth		3 ,655'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

State of Kansas ss: County of Sedgwick)

> Subscribed and Sworn to before me a Notary Public in and for said county and state this 27th day of May, 1980.

> > 80-,1,100.