

KANSAS DRILLERS LOG

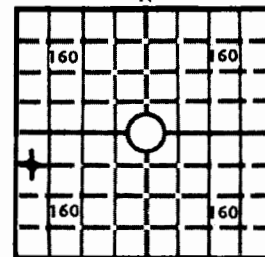
IMPORTANT
Kans. Geo. Survey request
samples on this well.

Duplicate

S. 5 T. 23 R. 9 W

Loc. E2 NW SW

County Reno

640 Acres
N

Locate well correctly

Elev.: Gr. 1743'

DF KB 1748'

API No. 15 — 155 — 20,639
County Number

Operator

Energy Exploration, Inc.

Address

606 One Twenty Bldg. Wichita, Kansas 67202

Well No.

#1

Lease Name

Taylor

Footage Location

660 feet from (N) ~~300~~ line 330 feet from ~~300~~ (W) line

Principal Contractor

H-30 Drilling Co.

Geologist

Curtis E. Covey

Spud Date

11 February 1980

Total Depth

3925'

P.B.T.D.

Date Completed

22 February 1980

Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4"	8-5/8"	14#	242'	common	225	2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Energy Exploration, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name TAYLOR	Dry Hole
S 5 T 23S R 9 ^{NEX} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner Sh	3030			-1282
Douglas Sh	3053			-1305
Br Lm	3191			-1443
Lansing	3220			-1472
Cong/Miss Chrt	3585			-1837
Kinderhook Sh	3607			-1859
Viola	3747			-1999
Simpson Sh	3839			-2091
Simpson Sd	3848			-2100
Arbuckle	3860			-2112
DST #1 - 3253-90, 30-60-30-60, IF 253-242, ISIP 1107, FF 242-242, FSIP 959, IHH-FHH 1699-1646; Rec: 375' SGCM & SML drops oil top of tool				
DST #2 - 3453-65, 30-30-30-30, IF 42-31, ISIP 1181, FF 52-52, FSIP 1772, IHH-FHH 1772-1752; Rec: 61' Mdy SW (Wk blow died 3 min 1st opening)				
DST #3 - 3563-3610, 30-30-30-30, IF 31-31, ISIP 42, FF 31-42, FSIP 1826, IHH-FHH 1826-1794; Rec 5' Mud				
DST #4 - 3770-3820, 30-30-60-60, IF 222-388, ISIP 953, FF 444-732, FSIP 953, IHH-FHH 1900-1933; Rec: 480' GIP & 1400' HGCSW				
DST #5 - 3772-82, 30-30-60-60, IF 55-77, ISIP 942, FF 177-388, FSIP 942, IHH-FHH 2000-1992; Rec: 780' GCSW				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received



Signature

Chief, Geological Services Dept.

Title

27 March 1980

Date