

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

412 Union National Bk. Bldg. Wichita, Kansas

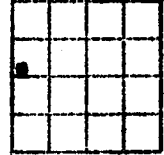
6-23-9W

Company - CITIES SERVICE OIL CO.  
Farm - Valdois "B" No. 1

SEC. 6 T. 23 R. 9W  
SW SW NW  
330' N, 330' E of W/4 corner

Total Depth. 3743  
Comm. 12-16-48 Comp. 1-13-49  
Shot or Treated. 1000 gals acid. 3728-43, 1-14-49, 500 gals. 3705-11,  
Contractor. Holm Drl.g Co. 1-21-49  
Issued. 4-30-49

County. Reno  
KANSAS



Elevation. 1743 Ind.

Production. Pmpd. 88 oil, 31 water, 24 hrs.

Figures Indicate Bottom of Formations.

surface clay, sand	25
sand	170
shale red, shells	270
red bed	480
shale red, shells	775
shale, shells	1020
salt, shale, shells	1120
shale, shells	1260
shale, anhydrite	1310
anhydrite, gypsum.	1460
lime, shale	1735
shale	1860
lime, shale	2265
shale, shells	2390
lime shale	2575
shale, shells	2665
lime, shale	2905
lime, shale, anhyd.	2980
lime, shale	3270
lime	3310
lime, shale, gypsum	3360
lime	3460
lime, shale	3606
lime, shale, chert	3645
lime, shale	3713
lime	3717
lime, chalk	3725
lime, shale	3728
3728 RTD = 3728 SLM	
lime	3743
Total depth	

Topo:

landing	3222
Cherty conglomerate	3601
Kinross	3606 3606
Viola	3705 3706
Production	37:

2 gals oil and 1 gal wtr pr hrs.  
Acidized 1000 gals. 3728-43.  
1-17-49, pumped 69 oil, 8 1/2 wtr, 24 hrs.  
Perforated 32 shots 3705-11.  
Acidized 500 gals. 3705-11.

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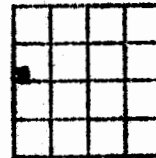
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3728 RTD = 3728 SIM	
lime	3743
Total depth	

Top:

casing	3228
Cherty conglomerate	3601
lime shale	3606 3606
shale	3705 3706
Production	371

gals oil and 1 gal. wtr pr hrs.  
tized 1000 gals. 3728-43.  
7-49, pumped 69 oil, 83 wtr, 24 hrs.  
treated 32 shots 3705-11.  
tized 500 gals. 3705-11.