

WENDELL E. JOHNS

#### FORMATION LOG

Ambassador #1 Oyer SW SE SW; 13-23S-9W Reno County, Kansas

Elevation: 1705 Kelly Bushing 1703 Derrick Floor

1701 Ground

5 1/2" Casing 3745' Comm: 9-14-56

8 5/8" Casing 1981

Comp: 10-11-56

Note: (1) All measurements are from the top of the kelly bushing.

(2) A measurement correction was made at 3697 equal 3709. This log is corrected from 3680' (corrected) to the bottom of the hole. Most of this correction goes back to almost the top of the hole so that all depths above 3680 should be corrected down the hole 12 feet.

Depth	Formation Description	Remarks
0 - 155 155 - 515 515 - 1415 1415 - 1585 1585 - 1875 1875 - 2735	Sand and shale Red beds Shale and shells Limestone and shale Limestone Shale and limestone	Drillers log 0-2900
2735 - 2900 2900 - 20	Limestone Limestone, light tan, sub- crystalline to sucrose, to finely crystalline. Some chert, white to blue-white, vitreous, opaque to trans- lucent	Sample log 2900-T.D.
2920 - 23 2923 - 60	Shale, gray Limestone as above, increase in chert, light gray, blue-gray, brown, mottled vitreous, sub- translucent with fossils. Some porosity	No show
2960 - 73	Limestone, light tan, finely crystalline, fossiliferous some vugular porosity	No show
2973 - 85	Limestone, light gray to white, dense	
2985 - 87	Shale, gray	
2987 ~ 97	Limestone, red-buff, crystalline	
2997 - 3004	Limestone, tan sucrose, probably some porosity	Trace dark stain
3004 - 06	Limestone, light tan to light gray, dense	
3006 - 08	Shale, gray	
3008 - 10	Limestone, as above	
3010 - 13	Shale, black	

## -2- Formation Log: Ambassador #1 Oyer.

<u>Depth</u>	Formation Description	Remarks
<b>3013 -</b> 3034	Limestone, as above	
3034 - 40	Shale, black soft	Heebner (3046-52 corr.)
3040 - 44	Limestone, dark gray to brown, dense	Leavenworth (3052-56 corr.)
3044 - 48	Shale, gray, green, and maroon, silty	Snyderville (3056-60 corr.)
3048 - 56	Limestone, light gray-tan to white, dense to chalky, trace chert, white, de- vitrified, fossiliferous.	Toronto 3060-68
	Streak gray shale 3052-53	
3056 - 64	Shale, gray, micaceous	Top Douglas (3068 corr.)
3064 - 3105	Sand, gray, submedium, angular, micaceous, shaly. Some shale streaks	
3105 - 17	Shale, gray, green and brown	
3117 - 18	Limestone, brown, dense	
3118 - 22	Sand as above	
3122 - 93	Shale, gray, green, brown; streak limestone 3146-47	
3193 - 3206	Limestone, dark gray, dense	Brown Lansing (3205 corr.)
3206 - 12	Shale, gray	
3212 - 20	Limestone as above	
3220 - 23	Shale, gray	
3223 - 28	Limestone, gray, tan and	Lansing
	brown, dense to subcrystal-	(3235 corr.)
	line. Trace chert, gray to	•
• .	white, devitrified	
3228 - 29	Shale, gray	
3229 - 41	Limestone as above, fos-	
	siliferous, oolitic. Chert as above, fossiliferous	
3241 - 90	Limestone as above, less fossils and chert. Some thin streaks of gray-green and brown shale	
3290 - 99	Limestone as above, some vugular porosity	No show
3299 - 3301	Shale, green and brown	
3301 - 17	Limestone, green-gray to	
JJQ1 - 1/	brown, dense. A few streaks shale as above	

# -3- Formation Log: Ambassador #1 Oyer.

Depth	Formation Description	Remarks
3317 - 3320	Limestone, brown, fossiliferous.  Some dark brown vitreous chert.  Possibly some porosity	No show
3320 - 24	Limestone, brown, dense	
3324 - 25	Shale, green, gray, and brown	
3325 ~ 35	Limestone, brown, dense to sub- crystalline, fossiliferous. Much brown chert. Possibly some porosity	No show
<b>3335 ~</b> 44	Limestone, gray to brown, dense	
<b>3344 -</b> 46	Shale green and brown	
<b>3346 -</b> 57	Limestone, gray to brown, sub- crystalline, fossiliferous.	No show
3357 - 82	Trace porosity Limestone as above, much chert,	No show
3337 - 82	gray-blue, and tan, vitreous	NO SHOW
	to subvitreous, opaque fos-	
	siliferous. Some slightly	
	porous streaks	
3382 - 92	Limestone, gray to brown,	
	dense, a little chert as above	
3392 - 3400	Shale, green and brown, possible thin limestone streaks	
3400 - 02	Limestone, tan, dense	
3402 - 05	Limestone, light brown, finely crystalline, oolitic, trace of oolicasts and porosity	No show
3405 - 28	Limestone, light gray to light	
	tan dense, streaks green and	
	brown shale 3411-12 & 3416-18	
3428 - 86	Limestone as above, some chert,	No show
	dark brown to black, semi-	
	translucent. A few thin shale	
	streaks and a few streaks of	
-4	slightly porous limestone	
3486 - 90	Shale, black	
3490 - 92	Limestone, gray, dense, trace oolites.	
3492 - 99	Limestone, tan, sucrose, very oolicastic, very porous	No show
3499 - 3524	Limestone, tan subcrystalline to dense	
3524 - 26	Shale, black	
3526 - 38	Limestone as above, with some thin streaks of gray and black shale	

-4- Formation Log: Ambassador #1 Oyer.

Depth	Formation Description	Remarks
3538 - 3556	Limestone, gray to brown dense, some chert, light brown to amber, translucent. Possible trace porosity 3546-51	No show
3556 - 57 3557 - 64	Shale, dark gray Limestone, gray, subcrystalline, some large black oolites, some chert, brown and gray, trans- lucent	
3564 - 69	Shale, gray	
3569 - 80	Limestone, gray to buff to brown, dense, blocky. Trace oolites	Base Kansas City (3592 corr.)
3580 - 94	Shale, green-gray, purple, variegated, silty	Marmaton
3594 - 3602	Limestone, gray to tan, dense. Trace chert, brown, translucent	
3602 ~ 13	Shale as above, increase in maroon-brown shale	
3613 - 27	Limestone as above, increase in chert as above	
3627 - 31	Shale as above	
3631 - 44	Limestone, gray-green to brown	
3031 - 44	dense	
3644 - 49	Shale as above	
3649 - 67	Limestone, green-gray to brown, dense. Increase in chert, brown to amber, translucent; salmon and gray opaque	
3667 - 72	Shale as above	
3672 - 78	Limestone and chert as above, shaly	
3678 - 80	Shale as above	
3680 - 92	Correction	
3692 - 96	Shale as above	Top Conglomerate 3696
3 <b>69</b> 6 - 3700	Chert, gray, white, amber, opaque, vitreous to devitrified	Trace stain no odor or free oil D.S.T. #1
3700 - 01	Shale green and brown	
3701 - 14	Chert, gray, white, brown, amber, citrine, red, pink, jasperoid and chalcedonic,	Fair odor. Fair show free oil. Spotted stain
	vitreous and devitrified, translucent and opaque	D.S.T. #1 and #2

## -5- Formation Log: Ambassador #1 Oyer.

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Depth	Formation Description	Remarks
3714 - 3719	Shale, gray-green, brown to maroon; some silty shale	
3719 - 31	Chert as above, some purple and yellow chert	No odor. Trace of free oil. Slight spotted stain. D.S.T. #3
3731 - 33	Shale, gray, brown and purple	
3733 - 45	Chert, white, light tan, green, opaque, subvitreous. Some green and white de-	Top Mississippi 3733. No odor. Trace free oil. Fair Stain.
3745	vitrified porous chert Total Depth	D.S.T. #4 Still in Mississippi
	Ran electric log. Took no cores.	
Drill Stem Tests:		
(1) D.S.T.	3694-3709 - open 30 minutes - Conglome Gas in 2 minutes - too much to gauge - 10,000,000 CF/day. Sprayed oil in 20 Recovered 40' clean oil. No sign of w Initial Shut In Pressure: 1340 p.s.i. Initial Flow Pressure: 730 p.s.i. Final Flow Pressure: 940 p.s.i. Final Shut In Pressure: 1300 p.s.i. 0il 34.2 gravity.	estimated minutes. water. (30 min.).
(2) D.S.T.	3709-15 - open 1 hour - Conglomerate.  Gas in 30 minutes - not enough to gaug Recovered 300' slightly oil cut and he cut watery mud.  2640' very slight oil cut and gas cut Initial Shut In Pressure: 1340 p.s.i. Initial Flow Pressure: 185 p.s.i. Final Flow Pressure: 1300 p.s.i. Final Shut In Pressure: 1300 p.s.i.	eavily gas
(3) D.S.T.	3715-23 - open 1 hour - Conglomerate. Good blow throughout test.	

Good blow throughout test.

Recovered 120' watery mud.

2900' salt water. No oil or gas.

Initial Shut In Pressure: 1340 p.s.i. (25 min.).

Initial Flow Pressure: 145 p.s.i.

Final Flow Pressure: 1340 p.s.i.

Final Shut In Pressure: 1340 p.s.i. (25 min.).

-6- Formation Log: Ambassador #1 Oyer.

#### Drill Stem Tests Contd.:

(4) D.S.T. 3734-45 - open 1 hour - Mississippi. Very small blow throughout test. Recovered 40' watery mud.

No oil or gas.

Initial Shut In Pressure: 1340 p.s.i. (30 min.).

Initial Flow Pressure: Zero. Final Flow Pressure: 15 p.s.i.

Final Shut In Pressure: 1300 p.s.i. (30 min.).

### Completion Data:

Set 5 1/2" casing 3745 (3747 electric log measurements) with 150 sacks cement. Perforated 8 jet shots  $3705\frac{1}{2}-07\frac{1}{2}$  (electric log measurements). Hole filled up 600' clean oil in 8 hours - no water. Ran tubing and rods and put well on pump.

Samples examined and log compiled by Wendell S. Johns.