

DST REPORT

GENERAL INFORMATION

DATE : 8/9/94	TICKET : 19047
CUSTOMER : CANADY OIL CORPORATION	LEASE : WEBER C
WELL : #1 TEST: 1	GEOLOGIST: DOUGLASS
ELEVATION: 1698 GL	FORMATION: MISSISSIPPI
SECTION : 25	TOWNSHIP : 23S
RANGE : 9W	STATE : KS
GAUGE SN#: 1051	CLOCK : 12
COUNTY: RENO	
RANGE : 4250	

WELL INFORMATION

PERFORATION INTERVAL FROM: 3720.00 ft TO: 3777.00 ft TVD: 3777.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
 DEPTH OF RECORDERS: 3724.0 ft 3727.0 ft
 TEMPERATURE: 113.0

DRILL COLLAR LENGTH: 0.0 ft	I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.: 0.000 in
DRILL PIPE LENGTH : 3700.0 ft	I.D.: 3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE : 5.500 in
ANCHOR LENGTH : 57.0 ft	ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 3715.0 ft	SIZE: 6.750 in
PACKER DEPTH: 3720.0 ft	SIZE: 6.750 in
PACKER DEPTH: 0.0 ft	SIZE: 0.000 in
PACKER DEPTH: 0.0 ft	SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRLG RIG 2	VISCOSITY : 50.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 10.800 cc
WEIGHT : 9.100 ppg	
CHLORIDES : 8000 ppm	SERIAL NUMBER:
JARS-MAKE :	REVERSED OUT?: NO
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK BLOW BUILDING TO A
 3 INCH BLOW. FINAL FLOW PERIOD VERY WEAK BLOW
 BUILDING TO A 3 INCH BLOW IN 45 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
70.0	3.0	0.0	0.0	97.0	SLIGHTLY OIL CUT MUD

RATE INFORMATION

OIL VOLUME:	0.0295 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	15.7095 STB/D
MUD VOLUME:	0.9524 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.9818 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1813.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	64.00	86.00
INITIAL SHUT-IN	60.00		1122.00
FINAL FLOW	60.00	86.00	86.00
FINAL SHUT-IN	60.00		910.00

FINAL HYDROSTATIC PRESSURE: 1813.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1878.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	75.00	75.00
INITIAL SHUT-IN	54.00		1122.00
FINAL FLOW	60.00	86.00	86.00
FINAL SHUT-IN	54.00		910.00

FINAL HYDROSTATIC PRESSURE: 1824.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 8/9/94	TICKET : 19047
CUSTOMER : CANADY OIL CORPORATION	LEASE : WEBER C
WELL : #1 TEST: 1	GEOLOGIST: DOUGLASS
ELEVATION: 1698 GL	FORMATION: MISSISSIPPI
SECTION : 25	TOWNSHIP : 23S
RANGE : 9W COUNTY: RENO	STATE : KS
GAUGE SN#: 1051 RANGE : 4250	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	75.00	75.00
5.00	75.00	0.00
10.00	75.00	0.00
15.00	75.00	0.00
20.00	75.00	0.00
25.00	75.00	0.00
30.00	75.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	122.00	122.00	11.00
6.00	236.00	114.00	6.00
9.00	333.00	97.00	4.33
12.00	438.00	105.00	3.50
15.00	548.00	110.00	3.00
18.00	659.00	111.00	2.67
21.00	761.00	102.00	2.43
24.00	846.00	85.00	2.25
27.00	899.00	53.00	2.11
30.00	953.00	54.00	2.00
33.00	989.00	36.00	1.91
36.00	1021.00	32.00	1.83
39.00	1042.00	21.00	1.77
42.00	1069.00	27.00	1.71
45.00	1086.00	17.00	1.67
48.00	1103.00	17.00	1.63
51.00	1118.00	15.00	1.59
54.00	1122.00	4.00	1.56

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	86.00	86.00
5.00	86.00	0.00
10.00	86.00	0.00
15.00	86.00	0.00
20.00	86.00	0.00
25.00	86.00	0.00
30.00	86.00	0.00
35.00	86.00	0.00
40.00	86.00	0.00
45.00	86.00	0.00
50.00	86.00	0.00
55.00	86.00	0.00
60.00	86.00	0.00

FINAL SHUT IN

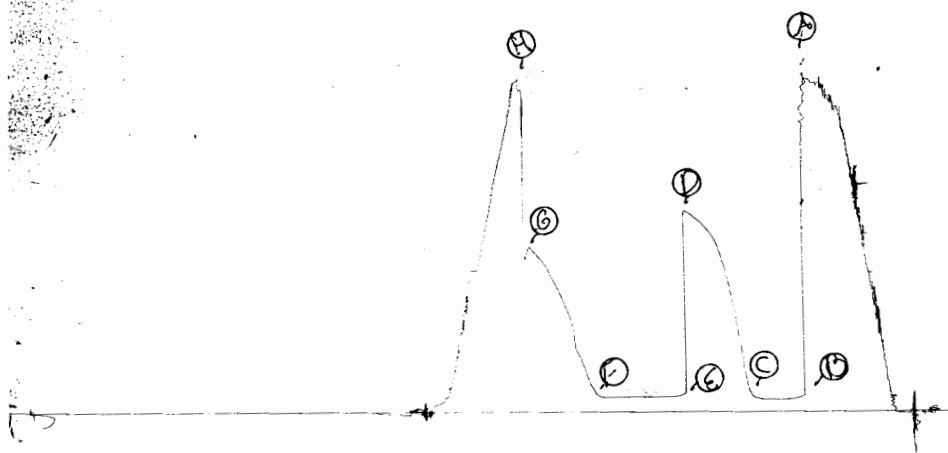
Time (min)	Pressure	Delta P	Horner T
3.00	107.00	107.00	21.00
6.00	150.00	43.00	11.00
9.00	193.00	43.00	7.67
12.00	236.00	43.00	6.00
15.00	322.00	86.00	5.00
18.00	359.00	37.00	4.33
21.00	474.00	115.00	3.86
24.00	531.00	57.00	3.50
27.00	580.00	49.00	3.22
30.00	633.00	53.00	3.00
33.00	676.00	43.00	2.82
36.00	729.00	53.00	2.67
39.00	772.00	43.00	2.54
42.00	814.00	42.00	2.43
45.00	850.00	36.00	2.33
48.00	867.00	17.00	2.25
51.00	893.00	26.00	2.18
54.00	910.00	17.00	2.11

1257 DSP#1

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TKT 190417

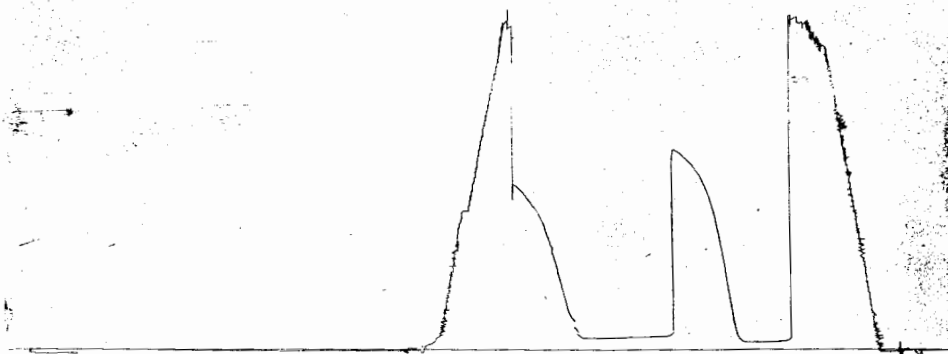
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DST REPORT

GENERAL INFORMATION

DATE : 8/9/94	TICKET : 19048
CUSTOMER : CANADY OIL CORPORATION	LEASE : WEBER C
WELL : #1 TEST: 2	GEOLOGIST: DOUGLASS
ELEVATION: 1698 GL	FORMATION: MISSISSIPPI
SECTION : 25	TOWNSHIP : 23S
RANGE : 9W	STATE : KS
GAUGE SN#: 1051	CLOCK : 12
COUNTY: RENO	
RANGE : 4250	

WELL INFORMATION

PERFORATION INTERVAL FROM:	3774.00 ft	TO:	3787.00 ft	TVD:	3787.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	3777.0 ft		3780.0 ft		
TEMPERATURE:	110.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	3754.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	13.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	3769.0 ft	SIZE:		6.750 in	
PACKER DEPTH:	3774.0 ft	SIZE:		6.750 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. : DUKE DRLG RIG 2	VISCOSITY :	51.00 cp
MUD TYPE : CHEMICAL	WATER LOSS:	10.800 cc
WEIGHT : 9.100 ppg		
CHLORIDES : 8000 ppm	SERIAL NUMBER:	
JARS-MAKE :	REVERSED OUT?:	NO
DID WELL FLOW?: NO		

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK BLOW BUILDING TO A 2
INCH BLOW IN 20 MINUTES. FINAL FLOW PERIOD VERY
WEAK BLOW BUILDING TO A 3 INCH BLOW IN 30 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
60.0	0.0	0.0	20.0	80.0	SL OIL SPOTTED WATERY MUD
30.0	0.0	0.0	100.0	0.0	WATER CHLORIDES 87000PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.6733	STB	AVERAGE WATER RATE:	20.1980	STB/D
WATER VOLUME:	0.5891	STB			
TOTAL FLUID :	1.2624	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1867.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	53.00	53.00
INITIAL SHUT-IN	60.00		1122.00
FINAL FLOW	60.00	75.00	75.00
FINAL SHUT-IN	60.00		910.00

FINAL HYDROSTATIC PRESSURE: 1813.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1856.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	43.00	43.00
INITIAL SHUT-IN	57.00		1106.00
FINAL FLOW	60.00	53.00	53.00
FINAL SHUT-IN	51.00		899.00

FINAL HYDROSTATIC PRESSURE: 1829.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 8/9/94	TICKET	: 19048
CUSTOMER	: CANADY OIL CORPORATION	LEASE	: WEBER C
WELL	: #1	TEST: 2	GEOLOGIST: DOUGLASS
ELEVATION	: 1698 GL	FORMATION	: MISSISSIPPI
SECTION	: 25	TOWNSHIP	: 23S
RANGE	: 9W	COUNTY: RENO	STATE : KS
GAUGE SN#	: 1051	RANGE : 4250	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	43.00	43.00
5.00	43.00	0.00
10.00	43.00	0.00
15.00	43.00	0.00
20.00	43.00	0.00
25.00	43.00	0.00
30.00	43.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	122.00	122.00	0.00
6.00	301.00	179.00	0.00
9.00	387.00	86.00	0.00
12.00	506.00	119.00	0.00
15.00	580.00	74.00	0.00
18.00	686.00	106.00	0.00
21.00	761.00	75.00	0.00
24.00	804.00	43.00	0.00
27.00	857.00	53.00	0.00
30.00	910.00	53.00	0.00
33.00	942.00	32.00	0.00
36.00	985.00	43.00	0.00
39.00	1006.00	21.00	0.00
42.00	1031.00	25.00	0.00
45.00	1052.00	21.00	0.00
48.00	1073.00	21.00	0.00
51.00	1081.00	8.00	0.00
54.00	1092.00	11.00	0.00
57.00	1106.00	14.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	53.00	53.00
5.00	53.00	0.00
10.00	53.00	0.00
15.00	53.00	0.00
20.00	53.00	0.00
25.00	53.00	0.00
30.00	53.00	0.00
35.00	53.00	0.00
40.00	53.00	0.00
45.00	53.00	0.00
50.00	53.00	0.00
55.00	53.00	0.00
60.00	53.00	0.00

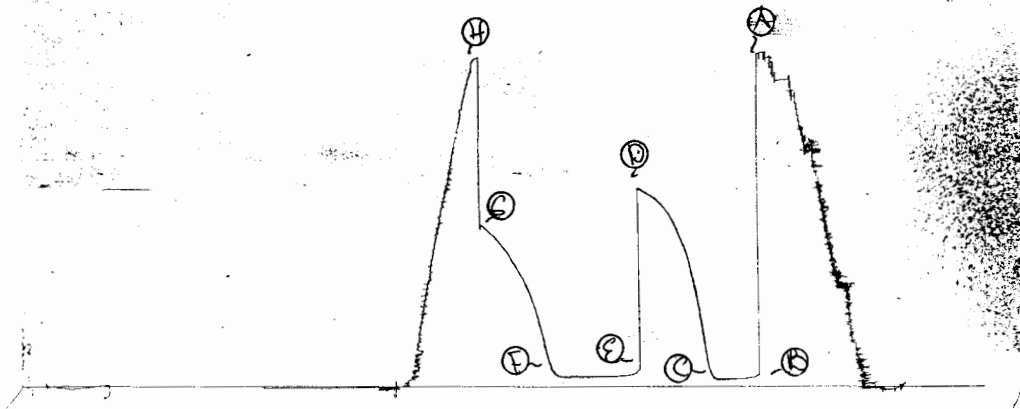
FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	214.00	214.00	0.00
6.00	286.00	72.00	0.00
9.00	360.00	74.00	0.00
12.00	441.00	81.00	0.00
15.00	495.00	54.00	0.00
18.00	569.00	74.00	0.00
21.00	601.00	32.00	0.00
24.00	644.00	43.00	0.00
27.00	676.00	32.00	0.00
30.00	708.00	32.00	0.00
33.00	739.00	31.00	0.00
36.00	764.00	25.00	0.00
39.00	799.00	35.00	0.00
42.00	832.00	33.00	0.00
45.00	857.00	25.00	0.00
48.00	883.00	26.00	0.00
51.00	899.00	16.00	0.00

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4332 DST#2

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