

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...8376.....
 Name Striker Petroleum Corporation.....
 Address 5690 DTC Boulevard.....
Suite 410.....
 City/State/Zip Englewood, CO 80111.....

Purchaser Inland Purchasing & Transportation.....

Operator Contact Person Kevin F. Tracy.....
 Phone 303-694-3220.....

Contractor: License # ...5927.....
 Name Blackstone Drilling, Inc......

Wellsite Geologist Ben Landes.....
 Phone 316-262-5061.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd ☐ Gas ☐ Inj ☐ Delayed Comp. ☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.....1/9/86..... 1/16/86..... 1/16/86.....
 Spud Date Date Reached TD Completion Date
 ..3818..... 3813.....
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 212 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22, 340.....

County.....Stafford.....

.....C... S/2... Sec...1... Twp...24... Rge...11... ☐ East ☒ West

1320..... Ft North from Southeast Corner of Section
 3630..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

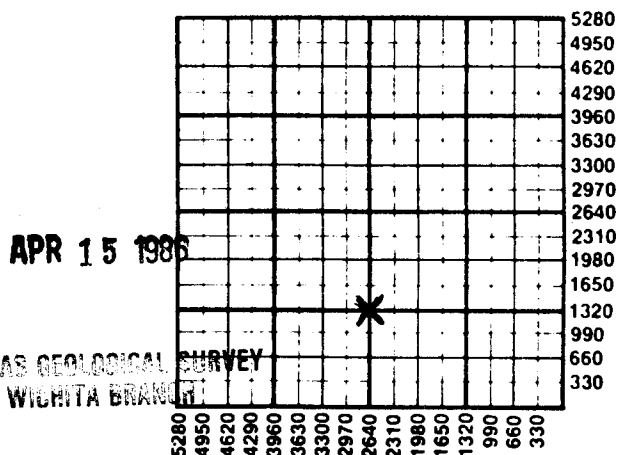
Lease Name.....Zenith Waterflood Unit..... Well #.....35.....

Field Name.....Zenith-Peace Creek.....

Producing Formation.....Viola, Misener.....

Elevation: Ground.....1798.....KB.....1802.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # E-12893..... ☒ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Striker Petroleum Corporation Zenith Waterflood Well #..... 35

Sec..... 1 Twp..... 24S Rge..... 11 ☐ East ☒ West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Misener Sand	3703	3717
Voila	3722	TD

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	12 Bbls	TSTM MCF	53 Bbls	-- CFPB	40

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed
☒ Commingled

3703-3743

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	212	C1 A	150	3% CaCl ₂
Production	7 7/8	5 1/2	15.5	3817	RFC	175	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
2	3740-43, 3735-38	1350 gal 15% HCl
2	3703-04	2000 gal 15% HCl

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8"	3733			

Date of First Production Producing Method
 February 6, 1986 ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....