

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8376  
Name Striker Petroleum Corporation  
Address 5690 DTC Boulevard  
Suite 410  
City/State/Zip Englewood, CO 80111

Purchaser Inland Purchasing & Transportation

Operator Contact Person John Genziano  
Phone (303) 694-3220

Contractor: License # 5927  
Name Blackstone Drilling Inc.

Wellsite Geologist Ben Landes  
Phone (316) 262-4132

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

7/22/87 8/1/87 8/19/87  
Spud Date Date Reached TD Completion Date  
3799 3764  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 208 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-22448  
185-22,347  
County Stafford  
NW NW SW 1 24S 11 East  
Sec Twp Rge X West

1320 Ft North from Southeast Corner of Section  
5180 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

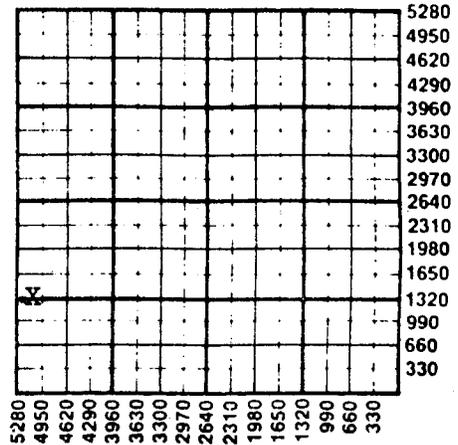
Lease Name Zenith Waterflood Unit Well # 38

Field Name Zenith - Peace Creek

Producing Formation Viola

Elevation: Ground 1801 1805 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... Striker Petroleum Corporation ..... Lease Name..... Zenith Waterflood ..... Well #..... 38

Sec..... 15 ..... Twp..... 24S ..... Rge..... 11 .....  East  West ..... County..... Stafford .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Viola	3680	TD

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15 Bbls	TSTM MCF	133 Bbls	CFPB	40	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

3680-3716

\* 2600' used 5 1/2" 15.5#

CASING RECORD  New  Used \*

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	208	CIA	12S	3% CaCl2
Production	7 7/8	5 1/2	15.5 to 23	3798	RPC	12S	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3680-86, 3701-07, 3710-16	25 gals. 15% FE acid	

TUBING RECORD Size 2 7/8 Set At 3748 Packer at Liner Run  Yes  No

Date of First Production 8/17/87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....