



REGISTRATION COM. DIVISION OF KANSAS
 CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

COPY ORIGINAL

SIDE ONE

API NO. 15- 185-23058 0000

John

Operator: License # 9860
 Name: CASTLE RESOURCES, INC
 Address P.O. Box 87

City/State/Zip Schoenchen, Kansas 67667

Operator Contact Person: Jerry Green

Phone: (785) 625-5155

Contractor Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Jerry Green

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/12/97 11/18/97 11/18/97
 Spud Date Date Reached TD Completion Date

County Stafford
 - C - SW - SE Sec. 1 Twp. 24S Rge. 11W E
XW

660 Feet from SW (circle one) Line of Section
1980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, E NW or SW (circle one)

Lease Name Zenith Unit Well # 41

Field Name Zenith-Peace Creek

Producing Formation Viola

Elevation: Ground 1797 KB 1805

Total Depth 3825 PSTD _____

Amount of Surface Pipe Set and Cemented at 210.61 Ft.

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Ft.

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ SX cm

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 1500 bbl

Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
 Title President Date 12-22-97

Subscribed and sworn to before me this 22nd day of December, 19 97.

Notary Public Katherine Bray

Date Commission Expires 6-19-2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>	NGPA	<input type="checkbox"/> Other
(Specify)		

