

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

COPY

185-23061 0000

And

County Stafford

C - NW - SE Sec. 1 Twp. 24S Rge. 11W X ^E/_V

1980 Feet from SW (circle one) Line of Section

1980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Zenith Unit Well # 44

Field Name Zenith-Peace Creek

Producing Formation _____

Elevation: Ground 1800 KB 1808

Total Depth 3890 PBTD _____

Amount of Surface Pipe Set and Cemented at 211.62 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 23,000 ppm Fluid volume 1500 bbls

Devatering method used Hauled Free Fluids

Location of fluid disposal if hauled offsite: _____

Operator Name Castle Resources Inc.

Lease Name Zenith Unit License No. 9860

SE Quarter Sec. 1 Twp. 24 S Rng. 11 E/W

County Stafford Docket No. E-12,893

Operator: License # 9860

Name: CASTLE RSOUCES, INC.

Address P.O. Box 87

City/State/Zip Schoenchen, Kansas 67667

Purchaser: _____

Operator Contact Person: Jerry Green

Phone (785) 625-5155

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Jerry Green

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

11/5/97 11/12/97 11/12/97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

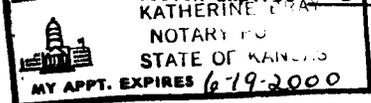
Signature _____

Title President Date 12-15-97

Subscribed and sworn to before me this 15th day of December, 97.

Notary Public KATHERINE BRAY

Date Commission Expires 6-19-2000



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
<input checked="" type="checkbox"/>	KCC	Distribution
<input type="checkbox"/>	KGS	SWD/Rep
		Plug
		NSPA
		Other (Specify)