

KANSAS DRILLERS LOG

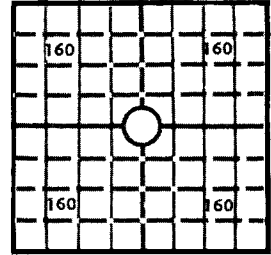
State Geological Survey
WICHITA, BRANCH

S. 9 T. 24 R. 11 ^W
Loc. 150 SE of NW SE NW

API No. 15 — 185 — 20,494
County Number

County Stafford

640 Acres



Locate well correctly

Elev.: Gr. 1821

DF _____ KB 1826

Operator
Murfin Drilling Co. & Kantor Oil Co.

Address
617 Union Center Wichita, Kansas

Well No. # 1 Lease Name Figger

Footage Location
905 feet from ~~XX~~ (S) line 905 feet from (E) ~~XX~~ line

Principal Contractor Dunne-Gardner Petroleum, Inc. Geologist T. G. Wright

Spud Date 2-1-74 Total Depth 3791' P.B.T.D. _____

Date Completed 4-2-74 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		291'		250	
Production		5 1/2"		3782'	common	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
MURFIN DRILLING COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name FIGGER TA

S 9 T 24 R 11^X W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and blue shale	0	295	Viola	3775
Shale and shells	295	1730		
Lime and shale	1730	3277		
Lime	3277	3791		
RTD	3791			
DST #1: 3776-85/15-30-120-60. Rec 1500' Gas, 15' HOCM w/some free oil. FP 22-22#, ISIP 87#, FSIP 22#				
DST #2: Misrun				
DST #3: 3782-91/15-30-120-120. Rec 40' OCM w/trace free oil. FP 22-22#, ISIP 33#, FSIP 284#				
Well temporarily abandoned. Possible workover later.				



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

Signature: *James R. Daniels*
 Title: JAMES R. DANIELS, General Manager.
 Date: May 10, 1974