

STANOLIND OIL & GAS CO.
W.E. Heggy No. 2.

10-24-116
SEC. 10 T.24 R.11W
CW $\frac{1}{2}$ NE NE
1980' N SL 1650' E WL

Total Depth. 3790'

Comm. 4-5-40

Comp. 5-2-40

Shot or Treated.

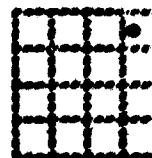
Contractor.

Issued. 6-29-40

Rotary O-3786

Cable 3786-90

County. Stafford



CASING:

10 $\frac{3}{4}$ " 262'5"

7" 3727'7"

Elevation.

Production. Pot. 3671 B.

Figures Indicate Bottom of Formations. Draw Down, - No wtr

cellar	9'6"
surface clay & sand	150
shale & sand	282
shale	520
anhydrite	540
shale	1035
shale & lime	1480
lime	2005
brkn lime & shale	2097
lime	2183
shale	2635
lime	3160
shale	3195
lime	3300
shale & lime shells	3357
lime	3380
lime brkn	3488
lime	3612
shale & shells	3667
lime	3687
shale	3727
dolomite	3733
lime	3735
lime cherty	3745
lime	3753
lime & chert	3757
lime cherty	3769
dolomite	3778
chert dolomitio	3780
dolomite cherty	3786
chert	3787
dolomite	3790
Total Depth.	

Viola 3726-90

Flowed 74 BO, no wtr in 1 hr
thru casing, before acid

Potential - BHP draw down

3671 BO, no wtr