

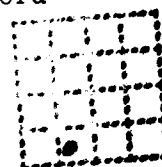
STANOLIND OIL & GAS CO.
A. Fuller No. 4.

SEC. 11 T. 24 R. 11W
CWL SE SW
660' N SL 1650' E WL SW $\frac{1}{4}$

DEEPENING RECORD

Total Depth. 3814'
Comm. 1-11-39 Comp. 2-6-39
Shot or Treated.
Contractor.
Issued. 10-25-41 Rotary 3765
Cable 3814

County. Stafford



CASING:
10 3/4" 237'8"
7" 3755'

Elevation.

Production. Pot. 1062 B.
No water

Figures Indicate Bottom of Formations.

cellar 10
sand 90
red bed 240
red bed & shells 530
anhydrite 565
shale, shells, sand 794
shale & shells 1100
salt & shale 1250
shale & shells 1578
lime 1608
shale & shells 1713
shale & brkn lime 1854
lime brkn 1944
shale & lime 2057
lime brkn 2192
shale 2318
lime brkn 2412
lime & shale 2453
lime brkn 2508
lime & shale 2619
lime brkn 2868
lime & shale 3002
lime brkn 3098
lime & shale 3166
lime brkn 3262
shale 3351
lime brkn 3454
shale 3505
lime 3591
lime brkn 3710
lime brkn & shale 3735
shale 3755
lime (Kinderhook) 3768
sand 3773
lime Viola 3774
Total Depth.

Misener sand 3768-3773
Four-hr test thru casing
1st hr 34, 2nd 50,
3rd hr 37, 4th 53 BO,
no water

Potential 1062 BO
(136.20 last 4 hrs)

DEEPENING RECORD

Comm. 8-22-41
Comp. 8-26-41
Production - BHPB Pot.
12,029 BO, no wtr

fine cryst, lgt gy
dolomite, no show 3774-79
limestone lgt gy,
slightly chert, no
show 3786
limestone gy, no show 3793
limestone gy, slightly
cherty, no show 3795
chert lgt gy 3798

Core #1 rec 2' 3798-3800
dolomite fine cryst,
gy w/strks of gy
chert; very dense -
no sh oil - slight
odor when brkn
Core #2 rec 2'6" 3800-03
dolomite buff very
fine cryst, slightly
cherty - very slight
sh oil

Core #3 rec 1' 3803-05
dolomite tan fine
cryst, slightly porous
w/slight sh oil
Core #4 rec 1'6" 3805-08
dolomite tan fine
cryst, fair porosity
w/fair sh oil

Core #5 rec 2'6" 3808-12
dolomite sugary fine
cryst gy w/some lgt
gy partially weathered
chert; good porosity
& fair sh oil

Core #6 rec 1'6" 3812-14
3812-13 fine cryst, gy
dolomite; slightly limy.
Slight sh oil. Strks
of mottled tan-gy chert

3813-14 lgt gy mottled
cryst lime; dense.
no show of oil.
Strks of blue-gy mot-
tled chert at base
Total Depth 3814

Acidized w/3000 Gals.
Flowing test thru 1"
choke, averaged 65
BOPH, no wtr, for 2H.
Bottom Hole Pressure
Bomb Potential 12,029
bbls oil, no wtr
taken Aug. 28. Flowing
thru 1" choke, 1/3
open, 3" tbg, 7" osg
Flowed 136 BO in 4 H.
Before workover Pot.
1017 BO.

Misener sand 3768-73

Core Record

Core #1 3758-3765 1' rec
lime tan to lgt grey w/
sh oil 3758- 3761
lime tan cherty 3763
lime tan to grey, porous
with sh oil 3765
Core #2 3765-3767 2' rec
lime 3765-3767
Core #3 3767-3771 3 1/2' rec
cherty lime dense 3768
sand white, coarse
cryst saturated 3770
sand coarse cryst
dk, very good sat 3771
Core #4 3771-3774 2' rec
sand coarse cryst sat 3773
lime dense, no sat 3774