

Plotted *gwr*
11-24-11W

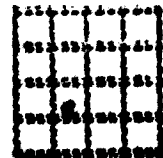
STANOLIND OIL & GAS CO.
A. Fuller No. 5.

SFC. 11 T. 24 R. 11W
CSL NE SW
1650' N SL 1980' E WL SW $\frac{1}{4}$

DEEPENING RECORD

Total Depth. 3805'
Comm. 3-5-39 Comp. 3-27-39
Shot or Treated. 2000 Gals. 3750
Contractor.
Issued. 10-18-41 Rotary 3745
Cable 3805

County. Stafford



CASING:
10 $\frac{3}{4}$ " 245' 10"
7 " 3740'

Elevation.

Production. Pot. 1441 B.
No wtr

Figures Indicate Bottom of Formations.

sand, gravel, & clay 164
red beds & lime shell 256
red beds 519
anhydrite 523
shale & shells 1030
salt & shells 1165
salt, shale & lime shell 1446
shale & shells 1580
lime 1647
shale & shells 1690
brkn lime & shale 1809
shale & shells 1895
lime brkn 2192
lime brkn & shale 2325
shale & lime shells 2437
lime brkn & shale 2618
lime brkn 2717
lime brkn & shale 2820
lime brkn 3128
lime brkn & shale 3221
lime 3276
lime brkn 3353
shale 3405
lime K.C. 3456
lime brkn 3592
lime & shale brks 3634
lime brkn 3690
lime & shale 3713
shale 3740
lime 3756
sand 3763
shale green 3764
Total Depth.

Misner Zone 3740-3763
Flow test thru casing
99.50 1st hr, 42 2nd hr,
52.25 3rd hr, 73.50 4th
hr -no wtr.
BHP Potential 1441 Bbls
(116.55 last 4 hrs, no
water)

DEEPENING RECORD

Comm. 7-19-41
Comp. 7-22-41
Prod. Allowable 56.40
BPD
fine cryst gy dolomite,
very slight sh oil
3764-67
dolomite fine cryst
gy, slight spotted
por. & sat. 3772
cryst pink-gy lime
dense, no show 3773

Cable Cores:
#1 rec 2' 6" 3773-77
cryst & med gy lime-
stone, dense, no sh
#2 rec 2' 3777-79
coarse cryst pink-
gy, lime, dense, no show
#3 rec 2' 3779-82
coarse cryst gy lime,
strkd blue-gy chert
at base, dense, no sh
#4 rec 5' 3782-87
very cherty limestone,
dolomite. very cherty
in spots, very slight
sh oil 3782-84
fine cryst to med
dolo. cherty, fair sh
oil 3784-87
#5 rec 4' 3787-91
fine cryst dolo,
slightly cherty,
fair sh oil
#6 rec 1' 6" 3791-94
fine cryst dolo. w/
strks bluish-gy
chert w/ little por.
fair sh oil
#7 rec 1' 6" 3794-99
blue-gy mottled chert
& lime, fine cryst tan
dolo. lime in strks w/
spotted sh oil
#8 rec 2' 3799-3802
fine cryst gy lime,
dolo, very cherty at
base.

Chert is dk blue-
gy lime, dolomite mottled
w/ no sh oil
#9 rec 2' 3802-04
fine cryst gy lime dolo.
at top, dense w/ no sh
#10 rec 1' 3804-05
coarse cryst gy limestone
dense, no show
Total Depth.

Acidized w/ 3000 Gals.

Viola 3763-3805

Flowing thru 1" choke ave.
76 BOPH, no wtr, for 2 hrs
Potential - flowing thru
1" choke, 1/2 open - ave.
135 BO in 4 hrs.
Allowable 56.40 BPD

Core #1 3730-45 10' rec
shale red & green 3730-40
lime cherty hrd, good
shows oil in spots 3745
Core #2 3745-50 4' rec
lime, chert, dense, slight
sh oil 3745-3750
Core #3 3750-52 1 1/2' rec
lime, tan dense, slight
sh oil 3750-3752
Core #4 3752-3755 1' rec
lime dk dense, slight
sh oil 3752-3755
Core #5 3755-59 4' rec
lime tan dense 3755-56
sand coarse cryst
dark saturated 3756-3759
Core #6 3759-3764 4' rec
sand lgt fine, sh oil 3759-63
shale green dense 3763-64
Acidized w/ 2000 Gals. at 3750