1st log plotted by 9.2.J.

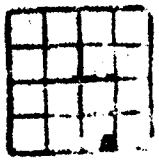
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

11-24-11W

STANOLIND OIL & GAS CO.
C. E. Hayes No. 3.

SEC. 11 T. 24 R. 11W
SE SW SE
330' N SL 990' E WL SE¼

County. Stafford



Elevation.

Production. Pot.2019 B.

DEEPENING RECORD

Total Depth. 3819'
Comm. 9-3-38 Comp. 9-23-38
Shot or Treated.
Contractor.
Issued. 11-29-41 Rotary 3770
Cable 3770-3819

CASING:
10¾" 252'4"
6 " 3763'

Figures Indicate Bottom of Formations.

sand & clay	292
shale	530
anhydrite	590
bro. lime & shale	848
shale & lime shells	1218
shale	1500
brkn lime	1590
lime & shale	1721
lime	1789
bro. shale & lime	1925
brkn lime	1980
shale & shells	2110
shale	2331
brkn lime & shale	2420
shale	2515
shale & lime	2603
lime	2655
brkn lime & shale	2914
shale	2930
lime	2972
brkn lime	3053
lime & shale	3120
brkn lime	3255
shale	3385
lime	3655
Top Lansing 3385	
shale	3762
lime & chert W/SSO	3770
Top Misener Unconformity 3762	
Cable Tools	
Core #1 1½' rec 3770-72 sand, fine sat.	
Core #2 5'/5' rec 3772-77 sand, fine to coarse sat 3772-76 limestone dense no sat 3776-77	
Top Viola 3776	
Total Depth	3777

DEEPENING RECORD

Comm. 10-11-41 Comp. 10-14-41
Production - BHPB Draw-down Pot.6145 B.
No wtr

M.x. gry dolomite, S.O.	3777-79
f.x. grn-gy dolomite, no show	3783
m.x. gry Ls. no show	3787
m.x. gry Ls. S.Por., fair sh oil	3790
c.x. pink-gry Ls. strk green shale, F.S.O.	3792
c.x. lt gy Ls. no show	3795
c.x. gry Ls. no show	3801
dolomitic lime	3819

Total W.O. Total depth.

Viola 3776-3819

After acidizing w/3000 Gal. flowed 1st hr 49, 2nd hr 51, 3rd 53 BO, no wtr
BHP draw-down potential 6145 BO, no wtr per day

Top Lansing 3385
Top Misener Unconformity 3762
Top Misener sand 3770
Viola 3776-77

Initial test 93 - 72 - 60 3 hr flow test from 3770'
Initial potential 1236 bbls oil, no wtr(actual production) -
BHP Potential 2019 Oil, No wtr