

STANOLIND OIL AND GAS CO.
Rebecca Sims No. 2

11-24-11W
SEC. 11 T. 24 R. 11W
CNL SW NE
990' NSL 660' EWL NE $\frac{1}{4}$

DEEPENING RECORD

Total Depth. 3763'
Comm. 5-6-39 Comp. 5-17-39
Shot or Treated. 2000 gal acid
Contractor.
Issued. 4-10-43

Rotary O-3726
Cable 3726-83

County. Stafford.

CASING.

103/4" 245'1" Cem.
7" 3709' Cem.

Elevation. 1805

Production. Pot. 4588 B.

Figures Indicate Bottom of Formations.

sand gravel and clay	173
red beds	487
anhydrite	512
red bed and shale blue	550
red bed	670
shale and shells	1040
salt shale and shells	1413
lime shale and shells	1576
broken lime	1887
lime and shale	1971
broken lime	2332
shale and shells	2574
broken lime	2706
lime and shale	2902
broken lime	2976
lime	3138
broken lime	3245
shale	3350
K.C. Lime	3435
broken lime	3453
lime and shale	3512
lime	3554
broken lime	3590
shale	3614
broken lime	3670
shale and shells	3708
lime	3716
sand limey	3723
shale	3726
Total Depth.	

Coro Record

Coro No. 1. 3709-3714 3' Rec.
limo with strks of chert hard
no shows 3709- 3711
limo very cherty scatter-
ed strks of porosity in
lower 1 $\frac{1}{2}$ ' 3711- 3714

Top of Unconformity lime 3708

Coro No. 2 3714-3726 3' Rec.
lime hard low porosity
fair show oil, slightly sdy
at base 3714- 3716
sand limey, fair show
of oil fair porosity 3723
shale green 3726

Misonor Zone 3708-3723

Flow test through tubing after acid.
1st hour 95 bbls, 2nd hour 135 bbls no
wtr

DEEPENING RECORD:

Comm. 10-25-42 Comp. 10-30-42
Production - Bomb Ind. Cap. 4360 B.
2% wtr, Net 2940 Oil

shale green	3726-27
dolomite	3738
lime crystalline	3741
lime & shale	3743
lime crystalline	3748
lime & chert	3760
lime	3761
chert	3762
dolomitic lime & chert	3763
lime	3765
dolomitic lime & chert	3771
lime crystalline	3772
dolomitic lime	3774
dolomite	3776
dolomitic lime & chert	3778
chert	3779
dolomite	3783
Total Depth.	

Viola Lime 3727-3783

After removing acid wtr & load
oil flowing test thru 3" tbg
averaged 72 BO, no wtr, per hr
for 2 hrs.