

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8376
Name STRIKER PETROLEUM CORPORATION
Address 5690 DTC Boulevard, Suite 410
City/State/Zip Denver, Colorado 80111

Purchaser INLAND PURCHASING &
TRANSPORTATION

Operator Contact Person John Genziano
Phone (303) 694-3220

Contractor: License # 5927
Name Blackstone Drilling, Inc.

Wellsite Geologist Tom Williams
Phone (316) 262-4132

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..... 12/2/87 12/12/87 2/29/88
Spud Date Date Reached TD Completion Date

..... 3805 3739
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15-..... 135-22,486

County..... STAFFORD

.SE. NE. Sec. 11 Twp. 24S Rge. 11 East
..... X West

..... 3300 Ft North from Southeast Corner of Section
..... 660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

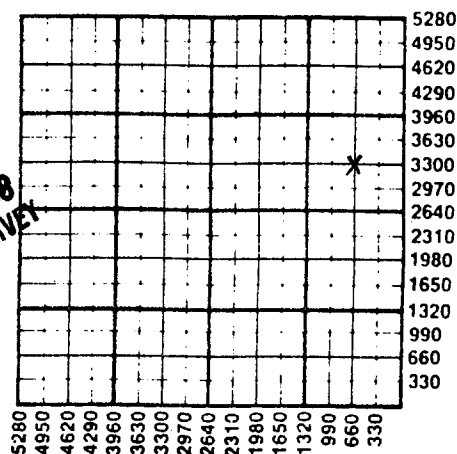
Lease Name..... Zenith Waterflood 39
Well #.....

Field Name..... Zenith Peace Creek

Producing Formation..... Misener

Elevation: Ground..... 1804 KB..... 1808

Section Plat



MAR 21 1988
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name STRIKER PETROLEUM CORPORATION Lease Name..... ZENITH UNIT Well #..... 39

Sec..... 11 Twp..... 245 Rge..... 11W ☐ East ☒ West County..... STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
MISENER	3718	- 3739
MAQUOKETA	3740	- 3745
VIOLA	3746	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2.6 Bbls	0 MCF	38 Bbls	CFPB	40

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

3718-34

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	260	50/50POZ	150	3% CaCl
Production	7-7/8	5-1/2	14&15.5	3804	EA-2	170	18% Salt
							5#Gilsonite/sx

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	3718-22, 3726-34	Stress-Frac	
2	3718-22, 26-28, 30-34	Squeezed	
2	3742-44	Squeezed	

TUBING RECORD

Size 2-7/8

Set At 3700

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production

Producing Method

2/28/88

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....