

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

12-24-11W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C [X] Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8376 EXPIRATION DATE June, 1984

OPERATOR Striker Petroleum Corporation API NO. 15-185-21,960

ADDRESS 5575 DTC Parkway, Suite 350 COUNTY Stafford

Englewood, CO 80111 FIELD Zenith-Peace Creek

\*\* CONTACT PERSON Kevin Tracy PROD. FORMATION Misener

PHONE (303) 694-3220

PURCHASER National Cooperative Refinery Association LEASE Stewart

ADDRESS P.O. Box 1167 WELL NO. #1-S

McPherson, KS 67460 WELL LOCATION S/2S/2

DRILLING Blackstone Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 523 West Kansas 2640 Ft. from West Line of

McPherson, KS 67460 the (Qtr.) SEC 12 TWP 24S RGE 11 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		12	
		X	

KCC [X]  
KGS [X]  
SWD/REP  
PLG.  
NGPA

TOTAL DEPTH 3870 PBD 3770

SPUD DATE 3-24-84 DATE COMPLETED 3-31-84

ELEV: GR 1790 DF KB 1794

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 258 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Tracy, being of lawful age, hereby certifies that.

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations...

W11 - 45 - 51

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-S

Show all important zones or porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Anhydrite	485			
Heebner	3159			
Toronto	3174			
Douglas	3242			
Brown Lime	3314			
Lansing	3334			
Base Kansas City	3630			
Penn. Congl.	3662			
Kinderhook	3676			
Misener	3730			

**ACID, FRACTURE. SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
450 gallons 15% HCl	3772-76

Date of first production 4-19-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40
Estimated Production -I.P. Oil 118 bbls.	Gas ----- MCF	Water 10% 12 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio ----- CFPB
		Perforations 3730-3744

If additional space is needed use Page 2,

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		258	CL.A	150	3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	20	3865	RFC	175	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 JPF	(Below plug)	3772-76

**TUBING RECORD**

Size	Setting depth	Packer set at
2 7/8		



PL  
12-24-11W

**Blackstone Drilling, Inc.**



Box 1184 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

April 2, 1984

COMPANY: STRIKER PETROLEUM CORPORATION

CONTRACTOR: BLACKSTONE DRILLING, INC.

FARM: STEWART #1-S

LOCATION: 660' FSL & 2640' FWL CS/ S/2 12-24-11W,  
Stafford County, Kansas

COMMENCED: March 24, 1984

COMPLETED: March 31, 1984

ELEVATION:

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0	to	155	Sand
155	to	1445	Shale
1445	to	2250	Shale & Lime
2250	to	2702	Lime
2702	to	2930	Lime & Shale
2930	to	3700	Lime
3700	to	3761	Shale & Lime
3761	to	3870	Lime
		3870	T. D.

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Cut 12 $\frac{1}{4}$ " hole to 258' and run 260' of 8 5/8" casing, cemented at 258' with 150 sacks of cement. Plug down at 2:45 P. M., March 24, 1984. Run 3875' of 5 $\frac{1}{2}$ " casing, cemented with 175 sacks of cement at 3869'. Plug down at 6:45 P. M., March 31, 1984.

TOPS:

Measurements taken from K. B.

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CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of log on your Stewart #1-S located on the 660' FSL & 2640' FWL C S/2 S/2 Section 12-24-11W, Stafford County, Kansas as reflected by the files of Blackstone Drilling, Inc.

  
 P. E. Plouffe, President

Subscribed and sworn to before me a Notary Public in and for McPherson County, Kansas