

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8376  
name Striker Petroleum Corporation  
address 5690 DTC Blvd.  
Suite 410  
City State/Zip Englewood, CO 80111

Operator Contact Person K.F. Tracy  
Phone (303) 694-3220

Contractor: license # 5927  
name Blackstone Drilling, Inc.

Wellsite Geologist Ben Landes  
Phone (316) 282-4132

PURCHASER Texaco E. & T.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp  
Dry  Other (Core, Water Supply etc)

OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
2/11/85 2/18/85 3/19/85  
Date Date Reached TD Completion Date

3850 3727  
Depth PBD

220  
ft of Surface Pipe Set and Cemented at feet

Single Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
feet depth to w/ SX cmt

*Wireline Log Rec'd*

API NO. 15-185-22, 173

County Stafford

C. N/2. S/2. Sec 12. Twp 245. Rge 11. East  
(location) X West

1980 Ft North from Southeast Corner of section  
2640 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

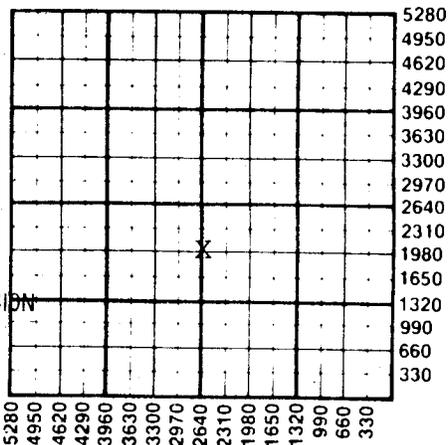
Lease Name Stewart Well# 2-S

Field Name Zenith-Peace Creek

Producing Formation Misener

Elevation: Ground 1804 KB 1808

Section Plat



APR 18 1985  
State Geological Survey  
WICHITA BRANCH

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APR 12 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # C-12893  
79607C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Striker Petroleum Corp** Lease Name **Stewart** Well# **2S** SEC. **12** TWP. **245** RGE. **11**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Misener	3719	3740
Viola	3744	TD

<b>TUBING RECORD</b> size <b>2 7/8</b> set at _____ packer at _____		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <b>3/19/85</b>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____		
Estimated Production Per 24 Hours <b>60</b> Bbls	Oil	Gas	Water
	<b>60</b> Bbls	<b>0</b> MCF	<b>0</b> Bbls
			Gas-Oil Ratio <b>----</b> CFPB <b>40</b>
			Gravity <b>40</b>

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Position of gas:  vented  
 sold  
 used on lease

open hole  perforation  
 other (specify) \_\_\_\_\_

**3720-3724**

Dually Completed.  
 Commingled

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4	8 5/8	15.5	220	C1.A	150	3% CaCl <sub>2</sub>
	7 7/8	5 1/2		3849	RFC	175	

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2JPF	3720-3724	500 gal. HCl	
2JPF	3720-2720	1000 gal. 15% MSR SQZ 100sx	
2JPF	3768-3773	Below Bridge plug at 3755	
2JPF	3720-3723	300 gal. MSR, 350 gal. 15% HCl SQZ 200sx	
2JPF	3720-3722 1/2	230 gal. 15%, 500 gal. 15% SQZ 100sx	

12-24-11W



**Blackstone Drilling, Inc.**

Box 1184 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

February 18, 1985

COMPANY: STRIKER PETROLEUM CORPORATION

CONTRACTOR: BLACKSTONE DRILLING, INC.

FARM: STEWART #2S

LOCATION: 1980 North SE Corner & 2640' West of SE  
Corner C N/2 S/2 Section 12-24-11W,  
Stafford County, Kansas

COMMENCED: February 11, 1985

COMPLETED: February 18, 1985

ELEVATION:

APR 18 1985  
State Geological Survey  
WICHITA BRANCH

0	to	155	Sand
155	to	1505	Shale
1505	to	1865	Shale & Lime
1865	to	2850	Lime & Shale
2850	to	3850	Lime
		3850	T. D.

Cut 12½" hole to 220' and run 222' of 8 5/8" surface pipe, cemented with 150 sacks of cement at 220'. Plug down at 9:30 P. M., February 11, 1985. Run 3855' of 5½" casing, cemented with 175 sacks of cement at 3849'. Plug down at 5:00 A. M., February 18, 1985.

TOPS:

Measurements taken from K. B.

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STATE CORPORATION COMMISSION

APR 12 1985

CERTIFICATE

CONSERVATION DIVISION

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of log on your Stewart #2S, located on the 1980' North SE Corner & 2640' West SE Corner C N/2 S/2 Section 12-24-11W, Stafford County, Kansas as reflected by the files of Blackstone Drilling, Inc.

P. E. PLOUFFE, PRESIDENT

Subscribed and sworn to before me a Notary Public in and for McPherson County, Kansas this 14th day of February, 1985.