



12-24-11W

TYPE MAR 21

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE CONSERVATION

DOCKET NO. NP _____

(Rules 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8376 EXPIRATION DATE June, 1984

OPERATOR Striker Petroleum Corporation API NO. 15-185-21, 912

ADDRESS 5575 DTC Parkway, Suite 350 COUNTY Stafford

Englewood, Colorado 80111 FIELD Zenith

** CONTACT PERSON Kevin Tracy (303) 694-3220 PROD. FORMATION Misener
PHONE _____ Indicate if new pay.

PURCHASER NCRA LEASE Zenith Waterflood Unit

ADDRESS P.O. Box 1167 WELL NO. 12

McPherson, KS 67460 WELL LOCATION Sec. 12, T24S-R11E

DRILLING Blackstone Drilling, Inc. 2000' Ft. from South Line and

CONTRACTOR 523 West Kansas 100' Ft. from West Line of

ADDRESS McPherson, Kansas 67460 the SW (Qtr.) SEC 12 TWP 24 RGE 11W (X)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

		12	

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3845' PBD _____

SPUD DATE 12-15-83 DATE COMPLETED 12-24-83

ELEV: GR 1804' DF _____ KB 1808'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 264' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Tracy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO
OPERATOR

Striker Petroleum Corp

Zenith

LEASE NAME Waterflood Unit
WELL NO 12

SEC 12 TWP 24S RGE 11W

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Misener	3725	3752		
Viola	3752	3845		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallons MSR acid	3726-51

Date of first production 1-11-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42
Estimated Production-I.P. 75 bbls.	Gas TSTM MCF	Water 92% 854 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio ----- CFB
		Perforations 3726-51

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"		264		250	2% gel 3% CC
Production	7 7/8	5 1/2		3845	RFC	163	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3726-51

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8	3699	