

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8376 EXPIRATION DATE June, 1984

OPERATOR Striker Petroleum Corporation API NO. 15-185-21,945

ADDRESS 5575 DTC Parkway, Suite 350 COUNTY Stafford

Englewood, CO 80111 FIELD Zenith-Peace Creek

** CONTACT PERSON Kevin Tracy PROD. FORMATION Misener, Viola
PHONE (303) 694-3220

PURCHASER National Cooperative Refinery Association LEASE Zenith Waterflood Unit

ADDRESS P.O. Box 1167 WELL NO. ZU-14

McPherson, KS 67460 WELL LOCATION W/2W/2NW/4

DRILLING Blackstone Drilling, Inc. 1500 Ft. from North Line and

CONTRACTOR 523 West Kansas 330 Ft. from West Line of

ADDRESS McPherson, KS 67460 the NW (Qtr.) SEC 12 TWP 24S RGE 11 (W).

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4017 PBDT 3850

SPUD DATE 2/8/84 DATE COMPLETED 2/16/84

ELEV: GR 1809 DF _____ KB 1813

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Tracy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct to the best of my knowledge and belief.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Striker Petroleum Corporation LEASE Zenith WF Unit SEC. 12 TWP. 24S RGE. 11(E)
(W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. ZU-14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent to Geological	Survey			
Arbuckle	3925			
Simpson	3854			
Viola	3730			
Misener	3706			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
squeeze with 200 sx cement				3902-3903 1/2	
250 gallons 15% HCl				3934 1/2 - 3935 1/2	
2000 gallons 15% HCl				3750-3766	
Date of first production 3-15-84		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 42	
Estimated Production -I.P.	Oil 40 bbls.	Gas ----- MCF	Water 98 % 1960 bbls.	Gas-oil ratio ----- CFPP	
Disposition of gas (vented, used as fuel or sold) vented			Perforations (intervals) 3707-3766		

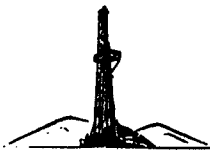
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		258	Cl.A	170	3% CC, 2% gel
Production	7 7/8	5 1/2		3971	RFC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	3934 1/2-3935 1/2
TUBING RECORD			1	Jet	3750-3766
Size	Setting depth	Packer set at			
2 7/8	3674		1	Jet	3707-3725, 3728-3734



Blackstone Drilling, Inc.

Box 1184 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

February 17, 1984

PI
12-24-11W

COMPANY: STRIKER PETROLEUM COMPANY
CONTRACTOR: BLACKSTONE DRILLING, INC.
FARM: ZENITH WATERFLOOD UNIT - ZU#14
LOCATION: Approx. W/2 W/2 NW/4 Section 12-24-11W,
Stafford County, Kansas
COMMENCED: February 8, 1984
COMPLETED: February 16, 1984

0	to	165	Sand
165	to	1030	Shale
1030	to	1595	Shale & Lime
1595	to	1818	Lime & Shale
1818	to	2535	Shale & Lime
2535	to	2694	Lime
2694	to	2879	Lime & Shale
2879	to	3028	Shale & Lime
3028	to	3983	Lime
3983	to	4017	Arbuckle
		4017	T. D.

Cut 12 $\frac{1}{4}$ " hole to 258' and run 260' of 8 5/8" surface pipe, cemented with 170 sacks of cement at 258'. Plug down at 1:45 P. M., February 8, 1984. Run 3976.91' of 5 $\frac{1}{2}$ " casing, cemented with 175 sacks of cement at 3971'. Plug down at 5:15 P. M., February 16, 1984.

TOPS:

Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of log on your ZU#14, located on the 1500' FNL & 330' FWL NW/4 Section 12-24-11W, Stafford County, Kansas as reflected by the files of Blackstone Drilling, Inc.


P. E. Plouffe, President

Subscribed and sworn to before me a Notary Public in and for McPherson County, Kansas this 17th day of February, 1984.