

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8376
Name Striker Petroleum Corporation
Address 5690 DTC Boulevard
Suite 410
City/State/Zip Englewood, Colorado 80111

Purchaser Texaco T & T

Operator Contact Person Kevin F. Tracy
Phone (303) 694-3220

Contractor: License # 5927
Name Blackstone Drilling, Inc.

Wellsite Geologist Ben Landes
Phone (316) 282-4132

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5/15/85 5/21/85 6/4/85
Spud Date Date Reached TD Completion Date
3840 3835
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Wireline Log Rec'd

API NO. 15-185-22,226
County Stafford

S/2 S/2 N/2 Sec 12 Twp 24S Rge 11 East West

2970 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

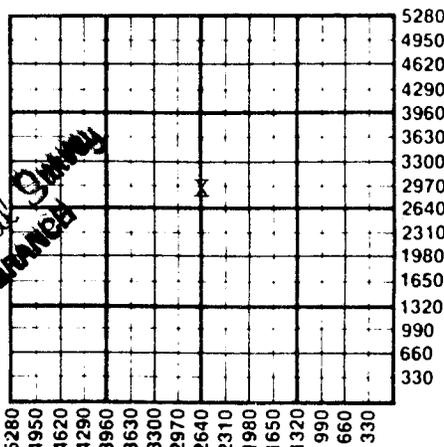
Lease Name Zenith Waterflood Unit Well # 28

Field Name Zenith-Peace Creek

Producing Formation Misener

Elevation: Ground 1808 KB 1812

Section Plat



JUL 1 1 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # E-12893

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

CONSERVATION DIVISION
Wichita, Kansas
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

DF

SIDE TWO

Operator Name Striker Petroleum Corporation Lease Name Zenith Waterflood Unit #28

Sec. 12 Twp. 24S Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Misener	3718	3736
Viola	3742	TD

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	19 Bbls	0 MCF	607 Bbls	CFPB	40

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3720-3724
 Used on Lease

Dually Completed
 Commingled

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4 7 7/8	8 5/8 5 1/2	15.5	259 3839	CL, A RFC	150 175	3% CaCl ₂

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Material Used	Depth
4	3720-3724	Stressfrac, 250 gal. 7 1/2% Mud Acid	

TUBING RECORD Size 2 7/8 Set At 3707 Packer at 3707 Liner Run Yes No

Date of First Production June 4, 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....



12-24-11W
PI

Blackstone Drilling, Inc.

Box 1184 • 523 West Kansas • Phone (316) 241-1250
McPHERSON, KANSAS 67460

May 22, 1985

COMPANY: STRIKER PETROLEUM CORPORATION

CONTRACTOR: BLACKSTONE DRILLING, INC.

FARM: ZENITH WATERSHED - ZU#28

LOCATION: 2970' North SE Corner & 2640' West of
SE Corner S/2 S/2 N/2 Section 12-24-11W,
Stafford County, Kansas

COMMENCED: May 15, 1985

COMPLETED: May 21, 1985

ELEVATION:

JUL 1 1985
State Geological Survey
WICHITA BRANCH

0	to	155	Sand
155	to	1470	Shale
1470	to	2260	Shale & Lime
2260	to	2490	Lime & Shale
2490	to	2664	Shale & Lime
2664	to	3066	Lime & Shale
3066	to	3265	Shale & Lime
3265	to	3415	Lime & Shale
3415	to	3840	Lime
		3840	T. D.

Cut 12 $\frac{1}{4}$ " hole to 259' and run 261.28' of 8 $\frac{5}{8}$ " casing, cemented with 150 sacks of cement at 259'. Plug down at 2:30 P. M., May 15, 1985. Run 3848' of 5 $\frac{1}{2}$ " casing, cemented with 175 sacks of cement at 3839'. Plug down at 5:00 P. M., May 21, 1985.

TOPS:

Measurements taken from K. B.

JUL 1 1985
COOPERATION DIVISION
WICHITA, KANSAS

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a correct copy of log on your Zenith Watershed #28, located 2970' North SE Corner & 2640' West of SE Corner S/2 S/2 N/2 Section 12-24-11W, Stafford County, Kansas as reflected by the files of Blackstone Drilling, Inc.

P. E. PLOUFFE, PRESIDENT