

13-24-11W

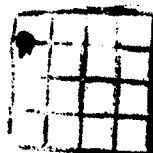
STANOLIND OIL & GAS CO.
O.J.Hartnett No. 9.

SEC.13 T. 24 R. 11W
CWL NW
1320'N SL 330'E WL NW $\frac{1}{4}$

DEEPENING RECORD

Total Depth. 3818'
Comm. 2-4-39 Comp. 2-25-39
Shot or Treated.
Contractor.
Issued. 12-21-40 Rotary 3770
Cable 3781

County. Stafford



Elevation.

CASING:
10 $\frac{3}{4}$ " 253'5"
7 " 3760'

Production. Pot. 581 Bbls.
No Wtr

Figures Indicate Bottom of Formations.

sand & clay	290
shale	530
shale & shells	1200
shale	1360
shale & lime	1560
lime brkn	1625
lime	1720
shale & lime	1805
lime	1827
lime brkn	1925
shale & lime	2115
lime brkn	2202
shale	2620
lime brkn	2700
shale	2865
lime	3010
shale & lime	3080
lime	3235
shale	3265
shale & lime	3355
shale	3420
lime	3653
shale	3760
lime	3762
sand Misener	3780
dolomite Viola	3781
Total Depth,	

Deepening Record

Production. Pot. 17,780 B., no wtr
Comm. 8-21-40
Comp. - 8-30-40

dolomite	3781-3787
lime	3800
lime dolomitic	3802
lime	3807
dolomite	3818
Total Depth.	

Core #1 rec. 3' 3805-10
lime, m.x. pnk, gy v. chty 3805-07
dol, f.x. grey, stks of wht to
spotted gry oht.
spotted sat. bleeding in str.
at base 3807-10
Core #2 rec 1 $\frac{1}{2}$ ' 3810-13
f.x. gry.dol. w/interbedded gry.
oht. g. por. f. sat.
Core #3 rec 3' 3813-16
f.x.gry.dol.w/stks of gry
oht. weathered in spots
stks. g. por., sat. throughout
Core #4 rec 1' 3816-18
f.x.gry.dol.stks. gry oht.
tripolitic at base f.por.
g. sat.

Acidized w/3000 gals.

Flowed: 1st hr 68.12 BO, no wtr
2nd hr 78.60 BO, no wtr
3rd hr 62.88 BO, no wtr
4th hr 70.74 BO, no wtr
Potential 17,780 Bbls, no wtr per day

Core Record
Core #1 3758-70 6' rec
shale green 3758-3760
limestone grey sdy w/sh oil 3760-62
sand hrd tight fine-grained w/
fair saturation 3762-3770
Core #2 3770-3775 3' rec
sand sft saturated 3770-3771
sand very shaly hrd, no sh 3771-3772
sand hrd tight, slight sh oil 3772-74
sand hrd coarse, good sh oil 3774-75
Core #3 3775-3781 5' rec
sand med hrd, coarse, fair
sh oil 3775-79
sand coarse blk, slight sh
oil 3779-80
dolomite grey, no sh 3780-81

Misener Zone 3760-3780

Flow test thru casing 73 B 1st hr, 42 B
2nd hr, 16 B 3rd hr, 37 B 4th hr, 18 B
5th hr, no water
BHP Potential 581 B.(Prod last 4 hrs
47.21 B., No wtr.