

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk Bldg., Wichita, Kansas.

PLotted

G.E. Jamison

14-24-11W

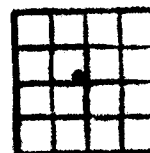
STANOLIND OIL & GAS CO.
Emma Martin No. 1.

SEC. 14 T. 24 R. 11W
SEc NW
330' N SL 2310' E WL

Total Depth. 3822'
Comm. 3-3-38 Comp. 4-6-38
Shot or Treated.
Contractor.
Issued. 5-14-38

Rotary 3802
Cable 3822

County. Stafford



CASING:

10 3/4" 253'
7" 3790'

Elevation.

Production. Pot. 1402 B.

Figures Indicate Bottom of Formations.

surface sand	160
red bed	211
red bed & shells	530
anhydrite	549
red bed, shale & shells	850
shale & shells	1057
shale	1130
shale & shells	1490
brkn lime	1539
sdv lime	1744
lime	1795
lime hrd sdv	1805
lime	1900
sand sharp	1920
lime	2000
lime & shale	2014
S.L.Corr 2014-2016	
lime & shale	2210
shale & lime shells	2322
lime & shale	2800
lime	2820
brkn lime & shale	2885
lime & shale	2955
lime	3095
lime & shale	3135
lime	3205
lime & shale	3314
lime	3325
lime & shale	3340
shale	3400
shale & lime, brkn	3436
Top Lansing Lime 3415	
shale & lime, brkn	3501
lime brkn	3576
lime	3580
lime & shale	3607
lime	3638
lime & shale	3727
lime & shale, brkn	3740
shale	3777
shale & lime	3788
shale & chert	3793

Cable Tools
Well flowed in 3802-3806
Core #1 3/5 Rec.
sand coarse & sft 3811
Core #2 5/5 Rec.
sand coarse & sat. G.S.O. 3815
chert & lime No S.O. 3816
Core #3 1/1 Rec.
lime dense, dry & hrd 3817
Core #4 1/1 Rec.
lime, hrd & dry 3818
Drilled
lime hrd 3822
Total Depth.

Misener 3786-3822

Three-hour test flowing 100 B. 1st hr,
71 B. 2nd hr & 72 B. 3rd hr.
State potential 1402 B. flowing thru
3" tubing.

Derrick Florr Corr. 3793-3791
Core #1 5/11 Rec.
L.S. tan dense chert 3801
sand w/ good sh oil 3802
Top Sand 3786
Top Pay Sand 3801
Top Misener Zone 3786