

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5047
 name Rupe Oil Company, Inc.
 address P. O. Box 2273
 Wichita, Kansas 67201
 City/State/Zip

Operator Contact Person William G. Clement
 Phone 316/262-3748

Contractor: license # 5381
 name Big Springs Drilling, Inc.

Wellsite Geologist Rene Stucky
 Phone 316/262-3748

PURCHASER Inland Purchasing & Transportation Company

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
 2/27/85 3/6/85 6/25/85
 Spud Date Date Reached TD Completion Date
 45' 4031'
 Total Depth PBDT
 4075
 Amount of Surface Pipe Set and Cemented at 257' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-185-22,184
 County Stafford
 NE SE NE Sec 21 Twp 24S Rge 11 West
 (location)

3630 Ft North from Southeast Corner of Section

330 Ft West from Southeast Corner of Section

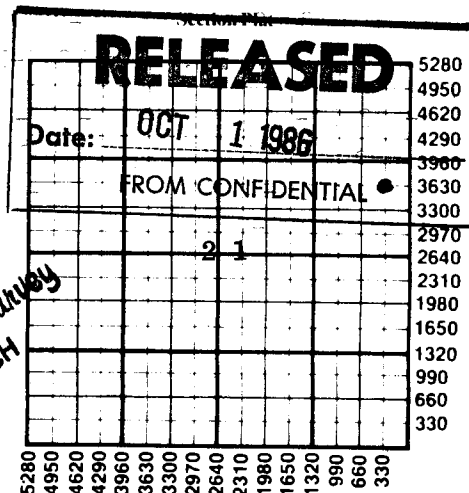
(Note: locate well in section plat below)

Lease Name Bauer Well# 1

Field Name Zenith-Peace Creek

Producing Formation Misener-Viola

Elevation: Ground 1831' KB 1836'



JUL 25 1985
 State Geological Survey
 WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 85-246

☒ Groundwater 3680 Ft North From Southeast Corner and
 (Well) 280 Ft West From Southeast Corner of
 Sec 21 Twp 24S Rge 11 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

7124185
 9/25/86
 KCC Ind

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Bauer Well# 1 SEC 21 TWP 24S RGE 11W ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1 - 3710 - 50' 45"-60"-60"-60"

GTS in 4". Gauged 422 MCF to 257 MCF at end of 1st. 2nd flow gauged 236 MCF to 116 MCF at end.

Rec. 105' GCM & 60' GSOCM.

IFP 83-83#; FFP 69-69#

SIP 470-262#. HP 1834-1834#, BHT 105°

DST #2 - 3821 - 40' 30"-60"-30"-60"

Rec. 330' GCMO, 240' GCSOCW & 1040' GCW

IFP 110-497# FFP 497-745#

SIP 1007-1007#

Name	Top	Bottom
Heebner	3244'	
Brown Lime	3398'	
Lansing	3428'	
Conglomerate	3719'	
Misener	3819'	
Simpson	4000'	
Arbuckle	4050'	
RTD	4075'	
LTD	4074'	

TUBING RECORD size <u>2 3/8"</u> set at <u>3837</u> packer at <u>- - -</u>		Liner Run ☐ Yes ☒ No	
Date of First Production <u>6/25/85</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____		
Estimated Production Per 24 Hours	Oil <u>25</u> Bbls	Gas <u>MCF</u>	Water <u>1100</u> Bbls Gas-Oil Ratio <u>CFPB</u> Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify) _____

3819.5 - 3821' &
 3828 - 3830'

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>20#</u>	<u>257'</u>	<u>Common</u>	<u>200</u>	<u>2% Gel, 3% CC</u>
Production	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14#</u>	<u>4074'</u>	<u>(HLC 50-50 Poz-Mix)</u>	<u>25 150</u>	<u>18% Salt 0.75-6# Gilsonite</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
HSP Tool	<u>3819.5-21'</u>			<u>200 gals. 15% DS Fe Acid & 24 bbls. 15% DS Fe Acid</u>		<u>3819.5-21'</u>	
HSP Tool	<u>3828-30'</u>			<u>RBP set at</u>		<u>3828-30'</u>	
HSP Tool	<u>3886-3888'</u>			<u>22 bbls. 15% NE Acid</u>		<u>3865'</u> <u>3886-88'</u>	