

Bill  
P1

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158  
Name Case Oil & Gas  
Address P. O. Box 8564  
107 W. Fourth  
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case  
Phone (316) 672-9347

Contractor: License # 5143  
Name Buffalo Drilling Co., Inc.

Wellsite Geologist Mike Fletcher  
Phone (316) 792-7659

PURCHASER Clear Creek

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNED: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

4-28-84      5-6-84      5-6-84  
 Spud Date      Date Reached TD      Completion Date

3900'      3900'  
 Total Depth      PBDT

Amount of Surface Pipe Set and Cemented at 252' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

*Well site log received*

API NO. 15-185-21,983

County Stafford

SE NE NW Sec. 22 Twp. 24 Rge. 11  East  West

4290 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

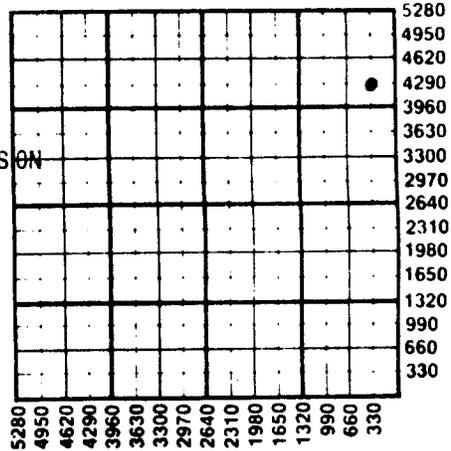
Lease Name McComb Well # 2

Field Name Zenith-Peace Creek

Producing Formation Lansing

Elevation: Ground 1813' KB 1818'

Section Plat



RECEIVED

OCT 19 1984

STATE CORPORATION COMMISSION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) ..... (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	0 MCF	0 Bbls	1-0 CFPB	39

SIDE TWO

Operator Name ..... Case Oil & Gas Lease Name McComb Well # .2 SEC. 22 TWP. 24 RGE. 11  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Open Hole  Perforation  
 Other (Specify) .....

Dually Completed  
 Commingled

Name	Top	Bottom
HEEBNER	3220	
TORONTO	3238	
DOUGLAS SHALE	3251	
BROWN LIME	3324	
LANSING	3403	
CONG SH	3679	
CONG CHERT	3687	
KIND	3711	
MEISNER	3800	
VIOLA	3824	
RTD	3900	

TEST # 1 3409-3460 45/35/45/33 1st Flow Period Pressure 142, SIP 1195; 2nd Flow Period Pressure 185, SIP 1185. Initial flow period very strong blow - off bottom bucket in 2 minutes. Final flow period strong blow. Recovered 100' of muddy oil - 10% gas, 65% oil, 25% mud. Recovered 300' of 20% gas, 75% oil, 5% mud. Recovered 120' of 10% gas, 85% oil, 5% mud. Gas to surface in 43 minutes. Gravity 37+, Well temperature 104°F

TEST # 2 3695-3810 45//5/45/42 1st Flow Period Pressure 154, SIP 232; 2nd Flow Period Pressure 174, SIP 174. Initial flow period increasing to a good 8" blow. Final decreasing to a weak 2" blow. Recovered 8' 98% mud, 2% oil, 60' of 95% mud, 5% gas, 120' of 92% mud, 8% gas, and 60' 88% mud, 12% gas. Misrun plugged anchor. Well temperature 177°F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	252'	60/40 poz	165 sx	2% gel, 3% cc
Production		5 1/2"	15#	3898'	EA2	100 sx	10# gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3420-3424	250 gal 15% mud acid, Inhib. SAI-14	3420-3424
2	3541-3545	500 gal 28% demulsion acid	3420-3427
2	3693 1/2-3695 1/2	250 gal 7% Int. N/S SAI-14	3693-3695
2	3700-3703	250 gal 15% mud acid Inhib. SAI-14	3541-3545

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3800'	- - -		

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....