

STANOLIND OIL & GAS CO.
U. Ferris No. 5-B.

PLD 77 ED
23-24-9124
SEC. 23 T. 24 R. 11W. Copy made
NE NW NW
2310' N of S.L. 990' E of W.L.

Total Depth. 3823
Comm. 5-24-38 Comp. 6-24-38
Shot or Treated. 20 qts 3813-3821
Contractor.
Issued. 8-6-38

County Stafford.

AUG 6 1938



CASING. Rotary 3800
Cable 3823

Elevation.

103/4" 236' 6" 3796'

Production. Pot. 1052 B.
No wtr.

Figures Indicate Bottom of Formations.

surface sand and red bed	300
red clay and sand	455
shale	885
shale & lime shells	1690
lime	1746
broken lime and shale	1790
shale and lime	1935
lime	2000
broken lime and shale	2205
shale and lime shells	2301
shale	2675
shale and lime	2865
shale	2900
lime	3005
lime and shale	3062
lime	3095
lime and shale	3256
shale	3345
shale and lime	3440
shale and broken lime	3497
lime	3663
Top Lansing	3425
broken lime	3765
shale	3795
lime	3800

Top Unconformity 3795

Cable tools.

Core No. 1 1 1/2' Roc. 3800-3801
limestone 3803

core No. 2 1 1/2' Roc.
limestone dense spotted
sat.

Hole filled 600' in 6 hours.

Acidizing record.

2000 gal 6-21-38

Flowed 1st hour 21 bbls

2nd hour 13 bbls.

3rd hour 0 bbls.

4th hour 18 bbls.

Core No. 3 1 1/5' Roc. 3803-3808

cherty lime dense spotted sat.

Core No. 4 5 1/5' Roc. 3813

lime some sand slight por
spotted Sat.

Core No. 5 5 1/5' Roc. 3813-3818

sand coarse good sat.

Top sand 3813

Core No. 6 5 1/5' Roc. 3818-3823

sand fine to coarse sat.

well flowed 35 bbls oil per

hour in 6 hours.

Total Depth. 3823

20 qts. 3813-3821

well flowed 57 bbls oil per hr
on 3 hr test.

flowed 35 bbls no water oor hr June 24, 1938

TOPS

Lansing 3425

Unconformity 3795

Misener sand 3813