

15-185-21951

Ind pl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9158
name Case Oil & Gas
address P. O. Box 8564
107 W. Fourth
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case
Phone (316) 672-9347

Driller: license # 5143
name Buffalo Drilling Co., Inc.

Wellsite Geologist Mike Fletcher
Phone (316) 792-7659
UPCHASER Clear Creek

State Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
2-20-84 2-27-84 2-28-84
Date Date Reached TD Completion Date

022' 4022'
Total Depth PBTD

4022
Date of Surface Pipe Set and Cemented at 265 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-185-22,007

County Stafford

N/2 N/2 SE Sec. 23 Twp. 24S. Rge. 11 West
(location)

2310 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

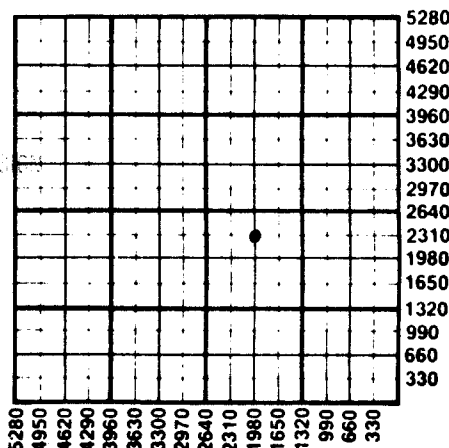
Lease Name McNickle Well# 1

Field Name Zenith Peace Creek

Producing Formation Meisner Sand, Viola

Elevation: Ground 1811' KB 1816'

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

OCT 16 1984

Operator Name Case Oil & Gas Lease Name McNickle Well# 1 SEC 23 TWP. 24S RGE. 11 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
HEEBNER	3220	
TORONTO	3237	
DOUGLAS	3249	
BROWN LIME	3377	
LANSING	3398	
CONG CHERT	3721	
KINDERHOOK	3738	
MEISNER SAND	3808	
VIOLA	3824	
SIMPSON SAND	3965	
ARBUCKLE	4017	
RTD	4022	
LTD	4030	

DST #1 - 3700-3822; 30/72 1st Flow - 739-1143, SIP 1334;
 Recovered 240' gassy oil below circle sub. 93'
 of drill pipe in anchor.

CUBING RECORD size <u>2 7/8"</u> set at <u>3800'</u> packer at <u>-----</u>		Liner Run ☐ Yes ☒ No	
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____		
Estimated Production Per 24 Hours	Oil <u>80</u> Bbls	Gas <u>0</u> MCF	Water <u>100</u> Bbls Gas-Oil Ratio <u>1-0</u> CFPB Gravity <u>41</u>

Position of gas: ☐ vented ☐ open hole ☒ perforation ☐ solid ☐ other (specify) _____
☐ used on lease ☐ Dually Completed.

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	<u>12 1/4"</u>	<u>8 5/8"</u> <u>5 1/2"</u>	<u>24#</u>	<u>265'</u> <u>4014'</u>	<u>60/40 poz.</u> <u>Common</u>	<u>150 sx</u> <u>150 sx</u>	<u>2% gel, 3% cc.</u> <u>15 sx. desco,</u> <u>10 bbls. flush.</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2</u>	<u>3814-3820</u>		