

STANOLIND OIL & GAS CO.
 Mario Volker No. 1.

23-24-11W
 SEC. 23 T. 24 R. 11W.
 SW SW NE
 330' N of S.L. 330' E of WL

DEC 4 1937

Total Depth. 3801
 Comm. 9-23-37 Comp. 10-11-37
 Shot or Treated.
 Contractor.
 Issued. 12-4-37

County Stafford.

Rotary and Cable.



CASING.

103/4" 254'7"
 7" 3790'3"

Elevation.

Production. Pot. 1922 B.

Figures Indicate Bottom of Formations.

sand and clay	300	shale green	3786-	3789
red bed	560	chert grey		3790
broken lime	645	sand mod cryst with fair		
sand and shale	1160	saturation		3801
shale and lime	1445	Total Depth.		
shale	1500	Top sand	3790	
lime	1760			
shale	1780	Simpson sand	3790-3801	
lime	1815	8 hr potential test flowed	1922 bbls oil no water	
sand	1860	thro 3" tubing and 7" casing.		
lime	1875			
sand	1910			
lime	2135			
broken lime	2275			
sand	2295			
lime	2345			
lime and shale	2530			
shale	2575			
lime	2705			
shale	2720			
lime	2740			
shale	2800			
lime	2880			
sand	2895			
lime	2910			
broken lime & shale	2960			
lime	3110			
broken lime	3155			
lime	3205			
broken lime and shale	3245			
lime	3270			
shale	3295			
lime	3310			
lime and shale	3380			
lime	3470			
Top of Lansing.	3390			
broken lime	3685			
lime and shale	3730			
shale	3790			
SI Correction	3790 equals	3786		
Coring record.				
core # 1. 14'/15 Recovery.				