

Plotted
23-24-11W P.E.G.
SEC. 23 T. 24 R. 11W
NE SE NE
990' N SL 2310' E WL
made

STANOLIND OIL & GAS CO.
M. Volker No. 4-A.

Total Depth. 3810'

Comm. 6-20-38 Comp. 7-9-38

Shot or Treated.

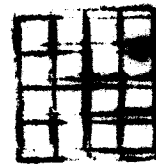
Contractor.

Issued. 9-3-38

Rotary 3810

SEP 8 1938

County. Stafford



Elevation.

CASING:

13" 254'2"
6" 3792'5"

Production. Pot. 1910 B.

Figures Indicate Bottom of Formations. 20% mud, 38 BW

surface sand & clay	70
sand & gravel	125
sand hrd	170
red bed, clay, strks sand	205
red bed	510
anhydrite	540
red bed	650
shale & shells	1060
salt	1152
shale & shells	1520
lime & shale brks	1643
brkn lime	1903
lime	1960
brkn lime	2039
shale & lime shells	2147
brkn lime	2354
shale & lime shells	2421
lime	2530
brkn lime	2853
brkn lime & shale	2953
brkn lime	2993
lime	3072
brkn lime	3132
lime	3200
shale & lime	3317
shale	3408
lime	3558

Top Lansing 3408

lime & shale brks	3598
brkn lime	3628
lime	3700
brkn lime & shale	3767
shale	3793
sand	3795

rotary table corr. 3795=3793

Top Sand 3790

Core #1 1' 6" rec 3792-3798

sand med lgt grey

sh oil & gas 3792-3797

chert white & tan 3798

Core #2 1' 6" rec 3798-3804

sand w/ chert strks sat.

Core #3 4' 5" rec 3804-10

sand w/ chert strks

sh oil & gas 3804-3805

lime tan slight sh oil &

gas 3805-3810

Total Depth 3810

Top Lansing 3408

Top Misener 3790

Top Viola 3805

Flowed 55 Bbls. / Hr. on 3-Hr Test

Plugged back -
Comm - 9-26-40
Comp - 10-1-40
Prod - 1575 B.O. +
675 BW

P.B. to 3795